

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262990000

Completion Report

Spud Date: October 10, 2018

OTC Prod. Unit No.: 073-224986-0-0000

Drilling Finished Date: October 26, 2018

1st Prod Date: January 31, 2019

Completion Date: January 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: COPELAND 5-36 1508MH

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 36 15N 8W
NW NE NW NE
200 FNL 1940 FEL of 1/4 SEC
Latitude: 35.739403 Longitude: -98.001014
Derrick Elevation: 1220 Ground Elevation: 1190

First Sales Date: 2/2/2019

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250
TULSA, OK 74137-3557

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698282		683976	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	20	P110	14030		1519	5961
SURFACE	9.625	40	P110	1513		572	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14030

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2019	MISSISSIPPIAN (LESS CHESTER)	804	42	920	1144	1380	FLOWING	973	64/64	174

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
682698	640	8990	13902
Acid Volumes		Fracture Treatments	
276 BBL 15% NEFE HCL		66,010 BBL FLUID AND 3,149,477# SAND	

Formation	Top
TONKAWA	6349
COTTAGE GROVE	6917
OSWEGO	7813
VERDIGRIS	7968
PINK	8097
INOLA	8242
CHESTER	8338
MANNING	8470
MERAMEC	8857

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
BHL FROM PROPOSED PLAT

Lateral Holes
Sec: 36 TWP: 15N RGE: 8W County: KINGFISHER SW SE SW SE 72 FSL 1821 FEL of 1/4 SEC Depth of Deviation: 8469 Radius of Turn: 722 Direction: 180 Total Length: 4427 Measured Total Depth: 14030 True Vertical Depth: 9127 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY	
Status: Accepted	1141796