

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237950000

**Completion Report**

Spud Date: June 06, 2019

OTC Prod. Unit No.: 04522591700000

Drilling Finished Date: July 21, 2019

1st Prod Date: August 26, 2019

Completion Date: August 26, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SPYDERCO 31/6 DM #1HS

Purchaser/Measurer: MEWBOURNE MARKETING INC

Location: ELLIS 30 18N 23W  
S2 S2 SW SW  
200 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 2496 Ground Elevation: 2467

First Sales Date: 08/26/2019

Operator: MEWBOURNE OIL COMPANY 6722  
PO BOX 7698  
3620 OLD BULLARD RD  
TYLER, TX 75711-7698

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706484		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1515		695	SURFACE
PRODUCTION		7	26	HCP-110	10348		730	1975

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P110	10818	0	795	9582	20400

**Total Depth: 20814**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2019	CHEROKEE GROUP	105	44.08	196	1867	1976	FLOWING	3900	20/64	1640

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE GROUP

Code: 404CHRG

Class: OIL

**Spacing Orders**

Order No	Unit Size
170087	640
706483	MULTIUNIT

**Perforated Intervals**

From	To
10540	15740
15770	20305

**Acid Volumes**

120,000 GALS 15% NEFE HCL ACID
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**Fracture Treatments**

FRACED WITH 16,000,000 GALS SLICK WATER  
CARRYING 8,000,000 LBS 100 MESH & 8,000,000 LBS  
40/70 PREMIUM WHITE SAND

Formation	Top
CHEROKEE GROUP	10140

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: PENDING "NUNC PRO TUNC" TO CORRECT THE SURFACE HOLE LOCATION FORM 200 FEET FNL TO 200 FEET FSL

**Lateral Holes**

Sec: 6 TWP: 17N RGE: 23W County: ELLIS

S2 S2 SW SW

195 FSL 662 FWL of 1/4 SEC

Depth of Deviation: 9794 Radius of Turn: 589 Direction: 180 Total Length: 9860

Measured Total Depth: 20814 True Vertical Depth: 10330 End Pt. Location From Release, Unit or Property Line: 195

**FOR COMMISSION USE ONLY**

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Status: Accepted