Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245250001 **Completion Report** Spud Date: November 26, 2018

OTC Prod. Unit No.: 051-225493-0-0000 Drilling Finished Date: January 31, 2019

1st Prod Date: April 11, 2019

Completion Date: March 27, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ASH 0807 36-1-1WH Purchaser/Measurer: IRON HORSE MIDSTREAM,

First Sales Date: 04/14/2019

Location:

GRADY 36 8N 7W NW NE NE NE 265 FNL 595 FEL of 1/4 SEC

Latitude: 35.130401424 Longitude: -97.883488004 Derrick Elevation: 1251 Ground Elevation: 1226

CAMINO NATURAL RESOURCES LLC 24097 Operator:

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

Completion Type							
Χ	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
707643

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	13 3/8	54.5	J-55	1510		1174	SURFACE			
INTERMEDIATE	9 5/8	36	J-55	11802		1157	5657			
PRODUCTION	5 1/2	29	P-110	20991		4300	SURFACE			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 21012

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

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Test Date	Forn	nation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 04, 2019		FORD - SIPPIAN	339	52	2814	8301	2083	FLOWING	2052	42	
			Con	npletion and	Test Data k	y Producing F	ormation				
	Formation	Name: WOOI	DFORD		Code: 31	9WDFD	C	lass: OIL			
	Spaci	ng Orders		\neg \vdash		Perforated I	ntervals				
Orde	r No	U	nit Size		Fron	n	7	о	7		
690	737		640		1346	6	13	656			
683	852	1	640		1386	6	14162				
707	642	MU	JLTIUNIT		14411 20883						
Acid Volumes				$\neg \vdash$	Fracture Treatments						
17,754 GALS ACID					368,026 BBL FLUID & 14,798,330 LBS PROPPANT						
	Formation	Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
Spacing Orders					Perforated Intervals						
Orde	er No	U	nit Size		Fron	n	7	ō			
690	690737		640		1365	13656 13866					
683852		640		14162		14411					
707	642	MU	JLTIUNIT			-			<u> </u>		
Acid Volumes			$\neg \vdash$	Fracture Treatments							
ACIDIZED WITH WOODFORD					FRAC'D WITH WOODFORD						
Formation Name: WOODFORD - MISSISSIPPIAN					Code:		C	lass: OIL			

Formation	Тор
WOODFORD	13609
MISSISSIPPIAN	13160

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks	
There are no Other Remarks.	

Lateral Holes

January 27, 2020 2 of 3

Sec: 1 TWP: 7N RGE: 7W County: GRADY

NW NE NE SE

2630 FSL 412 FEL of 1/4 SEC

Depth of Deviation: 12850 Radius of Turn: 392 Direction: 178 Total Length: 7546

Measured Total Depth: 21012 True Vertical Depth: 13810 End Pt. Location From Release, Unit or Property Line: 412

FOR COMMISSION USE ONLY

1142722

Status: Accepted

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