

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252780001

Completion Report

Spud Date: March 16, 2019

OTC Prod. Unit No.: 049225909

Drilling Finished Date: May 20, 2019

1st Prod Date: October 24, 2019

Amended

Completion Date: July 17, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Well Name: TITAN 2-17-8MXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 17 4N 4W
NE SE SW SW
383 FSL 1156 FWL of 1/4 SEC
Latitude: 34.812983463 Longitude: -97.646913825
Derrick Elevation: 1060 Ground Elevation: 1042

First Sales Date: 10/24/2019

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	713860		698546	
	Commingle			705550	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1471		375	SURFACE
PRODUCTION	5.5	20.00	P-110	20944		1920	7244

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20967

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2022	SYCAMORE	40	46	908	22700	28	FLOWING	1050	64/64	62

Completion and Test Data by Producing Formation			
Formation Name: SYCAMORE		Code: 352SCMR	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
663577	640	10993	20852
699692	640		
713859	MULTIUNIT		
Acid Volumes		Fracture Treatments	
767 BBLS ACID		570,626 BBLS FLUID 19,144,626 LBS PROPPANT	

Formation	Top
SYCAMORE	10865

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - LE ORDER 713860 INCLUDES EXCEPTION TO RULE 165:10-3-28 (C)(2)

Lateral Holes
Sec: 8 TWP: 4N RGE: 4W County: GARVIN NE NE NW NW 45 FNL 1248 FWL of 1/4 SEC Depth of Deviation: 10772 Radius of Turn: 592 Direction: 0 Total Length: 9613 Measured Total Depth: 20977 True Vertical Depth: 10576 End Pt. Location From Release, Unit or Property Line: 45

FOR COMMISSION USE ONLY
Status: Accepted
1148094

6/1/22
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Oil & Gas Conservation Division
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1002A
Addendum

API No.: 35049252780001

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Multifract:

Sec. 17: 48.3923% 225909 I

Sec. 8: 51.6077% 225909A I

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X	Single Zone
	Multiple Zone
	Commingled

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Order No	
713860	

Increased Density	
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698546	
705550	

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