## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35019263080001

OTC Prod. Unit No.: 019-227435-0-0000

### Amended

Amend Reason: SHOW COMPLETION.

#### Drill Type: HORIZONTAL HOLE

Well Name: BEULAH 4-6H1X

Location:	CARTER 6 4S 3E
	SW NE NE SE
	2090 FSL 585 FEL of 1/4 SEC
	Latitude: 34.23644 Longitude: -97.022477
	Derrick Elevation: 776 Ground Elevation: 746

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY SPRING, TX 77389-1425 Spud Date: December 02, 2018

Drilling Finished Date: July 06, 2019 1st Prod Date: October 28, 2021 Completion Date: October 28, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: TARGA

First Sales Date: 10/28/2021

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	725277	688342
	Commingled		696057 NPT
			688341

Casing and Cement										
	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CONDUCTOR			20"	53#	A53 B	1	110			SURFACE
SURFACE 1		13 3/8"	54.50#	J-55	J-55 2025			815	SURFACE	
PRODUCTION		:	5 1/2"	23#	P-110CYHP	CYHP 24444			2405	8100
Liner										
Туре	Size	Weigh	it (	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
There are no Liner records to display.										

## Total Depth: 24444

Pac	cker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	er records to display.	There are no Plug	records to display.

Test Date	Formation	Oil BBL/Day	Oil-Grav (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2022	2 WOODFORD 16		50	2908	181750	205	FLOWING	200	64/64"	
		Cor	mpletion	and Test Data	a by Producing I	ormation				
	Formation Name: WO	ODFORD		Code:	319WDFD	C	Class: GAS			
	Spacing Orders				Perforated	ntervals				
Order	No	Unit Size		Fr	om	-	Го			
5843	342	640		14	750	24	316			
5849	935	640								
7252	276 N	IULTIUNIT								
	Acid Volumes									
There a	e no Acid Volume record	ls to display.		35 STAGES - 523,046 BARRELS TREATED WATER 1,726,740 POUNDS 100 MESH SAND						
				3,415	5,530 POUNDS 4 9,448 POUNDS 4					
Formation		т	ор		Were open hole	logs run? No				
WOODFORD				14250	Date last log run	-				
				Were unusual dr Explanation:	illing circums	stances encou	untered? No			
Other Remarks	5									
INITIAL COMPL	_ETION.									

Lateral Holes Sec: 1 TWP: 4S RGE: 2E County: CARTER NW SW SW NW 2032 FNL 312 FWL of 1/4 SEC Depth of Deviation: 13940 Radius of Turn: 588 Direction: 270 Total Length: 9581

## FOR COMMISSION USE ONLY

Status: Accepted

1147667

Measured Total Depth: 24444 True Vertical Depth: 13970 End Pt. Location From Release, Unit or Property Line: 312

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Form 1002A

# 1002Å Addendum

API No.: 35019263080001

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Operator:

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22777 SPRINGWOODS VILLAGE PARKWAY

XTO ENERGY INC 21003

SPRING, TX 77389-1425

Max 25, 2022 Rocud, 3/10/22

**Completion Report** 

Multiunit

Spud Date: December 02, 2018 Drilling Finished Date: July 06, 2019

1st Prod Date: October 28, 2021

Completion Date: October 28, 2021

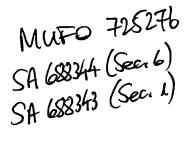
Min Gas Allowable: Yes

Purchaser/Measurer: TARGA

First Sales Date: 10/28/2021

06-045-03E: 49.18% 22743 I 01-045-02E: 50.82% 227435A I

Completion Type	Location Exception	Increased Densit
X Single Zone	Order No	Order No
Multiple Zone	725277	688342
Commingled		696057 NPT
· L. · · · · · · · ·		688344



							6883	41	
		· •	Ca	sing and Cem	ent				
1	Гуре	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CON	DUCTOR	20"	53#	A53 B	1.	0			SURFACE
SURFACE		13 3/8"	54.50#	J-55	2025			815	SURFACE
PRODUCTION		5 1/2"	23#	P-110CYHP	24444			2405	8100
				Liner	<u> </u>				
Туре	Size	Weight	Grade	Length	PSi	SAX	То	o Depth	Bottom Depth
		L	There are	no Liner records	s to displ	цау.	. I		· · · · · · · · · · · · · · · · · · ·

#### Total Depth: 24444

Pac	;ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	er records to display.	There are no Plug	records to display.

Initial Test Data

319W)F)

200

1 of 2