Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35085213060001

OTC Prod. Unit No.: 085-227668-0-0000

Amended

Amend Reason: SHOW COMPLETION

Drill Type: HORIZONTAL HOLE

Well Name: MCCARTY 4-8H17X20X29

Location:	LOVE 8 7S 1E
	NW SE SE SW
	500 FSL 2275 FWL of 1/4 SEC
	Latitude: 33.956215 Longitude: -97.222629
	Derrick Elevation: 918 Ground Elevation: 886

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY SPRING, TX 77389-1425 Spud Date: July 02, 2019 Drilling Finished Date: November 14, 2019 1st Prod Date: February 15, 2022 Completion Date: February 15, 2022

Min Gas Allowable: Yes

Purchaser/Measurer: ETC

First Sales Date: 2/15/2022

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	724898	697306
	Commingled		697088
	·		697089

Casing and Cement											
Type Size Weight Grade Feet PSI SAX Top of CMT											
CONDUCTOR 20 53# A53 B 110 SURFAGE									SURFACE		
SURFACE 13 3/8 54.50# J-55 2019 850 SURFACE									SURFACE		
INTERMEDIATE 9 5/8 40# P-110 HC 13972 870 10562									10562		
PRODUCTION 5 1/2 23# P-110 CYHP 28792 3735 14150											
Liner											
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth											
There are no Liner records to display.											

Total Depth: 28805

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Pressure Size Mar 13, 2022 WOODFORD 251 44 321 1278 1522 FLOWING 14/64 Completion and Test Data by Producing Formation Completion and Test Data by Producing Formation Formation Name: WOODFORD Code: 319WDFD Class: OIL Spacing Orders Order No Unit Size From To 625917 640 15210 28653 V 640848 640 15210 28653 V There are no Acid Volumes Fracture Treatments There are no Acid Volume records to display. Ton						Initia	Tes	t Data					
Completion and Test Data by Producing Formation Completion name: WOODFORD Code: 319WDFD Class: OlL Spacing Orders Perforated Intervals Order No Unit Size From To 625917 640 15210 28653 642155 640 15210 28653 640848 640 From To 724933 MULTIUNIT Fracture Treatments Start	Test Date	Formatio									In		Flow Tubin Pressure
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Formation Top Ware open hele loge run? No	There are no Acid Volume records to display.					4 7,2	,875, 78,0	020 POUNDS 1 50 POUNDS 40	00 MESH S 0/80 WHITE	AND SAND			
Were open hole logs run? No	rmation			То	ор		W	/ere open hole l	ogs run? No				
WOODFORD 14605 Date last log run:	WOODFORD 14605				14605	D	ate last log run:						

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
INITIAL COMPLETION. IRREGULAR SECTION	

Lateral Holes

Sec: 29 TWP: 7S RGE: 1E County: LOVE

NE NE SE SW

1306 FSL 2513 FWL of 1/4 SEC

Depth of Deviation: 14118 Radius of Turn: 602 Direction: 182 Total Length: 14092

Measured Total Depth: 28805 True Vertical Depth: 14283 End Pt. Location From Release, Unit or Property Line: 1306

FOR COMMISSION USE ONLY

Status: Accepted

1147746