

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015228290002

**Completion Report**

Spud Date: October 30, 2004

OTC Prod. Unit No.: 015-114931-0-0000

Drilling Finished Date: November 17, 2004

**Amended**

1st Prod Date: February 18, 2005

Amend Reason: RECOMPLETE TO YULE; PLUG OFF PREVIOUS PERFS

Completion Date: February 01, 2005

Recomplete Date: May 14, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: KRAMER 2-32TR

Purchaser/Measurer: DCP

Location: CADD0 32 6N 9W  
S2 S2 N2 S2  
1500 FSL 2640 FWL of 1/4 SEC  
Latitude: 34.945924 Longitude: -98.1716416  
Derrick Elevation: 1371 Ground Elevation: 1346

First Sales Date: 05/21/2021

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		723622	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		7	SURFACE
SURFACE	9 5/8"	40	J-55	933		525	SURFACE
PRODUCTION	5 1/2"	17	N-80	6964		425	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7000**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6440	CIBP W/ 2 SXS CMT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2021	YULE	2	28			3	PUMPING	2050		

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: YULE				Code: 405YULE			Class: OIL		
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
719747		640			5894		6328		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
1,050 GAL NEFE HCL ACID					NONE				

Formation	Top
YULE	5850

Were open hole logs run? Yes

Date last log run: November 15, 2004

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
<div>Status: Accepted</div>	1146740