

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213070001

Completion Report

Spud Date: July 09, 2019

OTC Prod. Unit No.: 085-227672-0-0000

Drilling Finished Date: January 21, 2021

1st Prod Date: January 31, 2022

Amended

Completion Date: January 31, 2022

Amend Reason: SHOW COMPLETION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCARTY 5-8H17X20X29

Purchaser/Measurer: ETC

Location: LOVE 8 7S 1E
NW SE SE SW
500 FSL 2255 FWL of 1/4 SEC
Latitude: 33.956215 Longitude: -97.222695
Derrick Elevation: 918 Ground Elevation: 886

First Sales Date: 1/31/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
725044

Increased Density
Order No
697306
697088
697089

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53#	A53 B	110			SURFACE
SURFACE	13 3/8"	54.50#	J-55	1991		850	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110 HC	14002		870	9995
PRODUCTION	5 1/2"	23#	P-110 CYHP	27990		3090	11726

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 27993

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2022	WOODFORD	443	45	784	1770	864	FLOWING		24/64	775

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
625917	640	15175	27757
642155	640		
640848	640		
725043	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		51 STAGES - 568,744 BARRELS TREATED WATER 4,175,060 POUNDS 100 MESH SAND 13,705,330 POUNDS 40/80 & 40/70 WHITE SAND 3,406,632 POUNDS RESIN COATED SAND.	

Formation	Top
WOODFORD	14502

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
INITIAL COMPLETION. 775 PSI CSG PRESSURE. IRREGULAR SECTION.

Lateral Holes
Sec: 29 TWP: 7S RGE: 1E County: LOVE
SW SW NE SW
1456 FSL 1367 FWL of 1/4 SEC
Depth of Deviation: 14060 Radius of Turn: 722 Direction: 177 Total Length: 13554
Measured Total Depth: 27993 True Vertical Depth: 14270 End Pt. Location From Release, Unit or Property Line: 1367

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1147699</div> </div>

