

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252740002

Completion Report

Spud Date: May 19, 2019

OTC Prod. Unit No.: 049225910

Drilling Finished Date: June 20, 2019

1st Prod Date: October 25, 2019

Amended

Completion Date: July 28, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Well Name: TITAN 3-17-8MXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 17 4N 4W
SW NE SE SW
756 FSL 2107 FWL of 1/4 SEC
Latitude: 34.814004 Longitude: -97.643749
Derrick Elevation: 1030 Ground Elevation: 1010

First Sales Date: 10/25/2019

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 708223 | | 698546 | |
| | Commingled | | | 705550 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 40.00 | J-55 | 1503 | | 375 | SURFACE |
| INTERMEDIATE | 7 | 29.0 | P-110 | 11090 | | 310 | 5306 |
| PRODUCTION | 4.5 | 13.50 | P-110 | 19936 | | 1115 | 9583 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19959

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 14, 2022 | SYCAMORE | 62 | 46 | 1452 | 23419 | 19 | FLOWING | 1000 | 64/64 | 108 |

Completion and Test Data by Producing Formation

| | | | | | |
|--------------------------|-----------|---|-------|------------|--|
| Formation Name: SYCAMORE | | Code: 352SCMR | | Class: GAS | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 663577 | 640 | 10850 | 15992 | | |
| 699692 | 640 | 15992 | 19777 | | |
| 708222 | MULTIUNIT | | | | |
| Acid Volumes | | Fracture Treatments | | | |
| 655 BBLS HCL ACID | | 557,994 BBLS FLUID 18,059,174 LBS PROPPANT | | | |

| Formation | Top |
|-----------|-------|
| SYCAMORE | 10745 |

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? Yes
 Explanation: REDRILL WHOLE LATERAL DUE TO HOLE INSTABILITY IN VERTICAL

| Other Remarks |
|--|
| OCC: THE FINAL ORDER NO 710121 IS AN EXCEPTION TO RUKE 165:10-3-28(C)(2) |

| Lateral Holes |
|--|
| Sec: 8 TWP: 4N RGE: 4W County: GARVIN NW NE SE NW 1321 FNL 2211 FWL of 1/4 SEC Depth of Deviation: 10532 Radius of Turn: 380 Direction: 1 Total Length: 8927 Measured Total Depth: 19959 True Vertical Depth: 10328 End Pt. Location From Release, Unit or Property Line: 1321 |

| FOR COMMISSION USE ONLY |
|--|
| <div>Status: Accepted</div> <div>1148093</div> |

6/1/22
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**1002A
Addendum**

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123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Multunit!

Sec. 17: 57.6005% 225910 I

Sec. 8: 42.3995% 225910A I

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 708223 |

| Increased Density |
|-------------------|
| Order No |
| 698546 |
| 705550 |

MUFO 708222

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
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|---------------------------------------|-----------|
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|-------------------|
|-------------------|