Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049253390000 Completion Report Spud Date: September 18, 2021

OTC Prod. Unit No.: 049-227527-0-0000 Drilling Finished Date: October 07, 2021

1st Prod Date: February 02, 2022

Completion Date: February 08, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: LLOYD 1 Purchaser/Measurer:

Location: GARVIN 3 4N 3W

SE SE NW SE

1170 FNL 1540 FEL of 1/4 SEC

Latitude: 34.8448844444 Longitude: -97.4981036111

Derrick Elevation: 0 Ground Elevation: 0

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LANE

OKLAHOMA CITY, OK 73127-6002

Completion Type						
Χ	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	36	J-55	335		235	SURFACE
PRODUCTION	5.5	20	N-80	8650		425	6200

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 9377

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2022	VIOLA	2	42	2	1000	642	FLOWING			

May 25, 2022

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing	Orders
Order No	Unit Size
144855	160

Perforated Intervals						
From	То					
7852	7908					

Acid Volumes
4,500 GALLONS

Fracture Treatments

170,000 POUNDS SAND, 5,500 BARRELS TREATED WATER

Formation	Тор
DEESE	6672
HUNTON	7083
VIOLA	7449

Were open hole logs run? Yes Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 3 TWP: 4N RGE: 3W County: GARVIN

NW NE SW SE

1145 FSL 1730 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9467 True Vertical Depth: 9450 End Pt. Location From Release, Unit or Property Line: 1145

FOR COMMISSION USE ONLY

1148101

Status: Accepted

May 25, 2022 2 of 2

35-049-25339 NO. 35-049-25339 OTC PROD. 049227527

Oil and Gas Conservation Division P.O. Box 52000 Oklahoma City, OK 73152-2000 405-521-2331



MAY 0 6 2022 Rev. 2021

OTC PROD. 049227527 UNIT NO.	405-521-2331 OCCCentralPro	cessing@OCC.Ok	(.GOV	132	Čo	rporation mmission)		****	
(O) ORIGINAL					lule 165:10-				COMMI	
AMENDED (Reason)				COMP	LETION R	EPORT			COMMIT	331014
TYPE OF DRILLING OPERATION STRAIGHT HOLE		HORIZONTAL HOLE		DATE	9/18/2			640 Acres		
SERVICE WELL If directional or horizontal, see rev	verse for bottom hole location.		DATE	FINISHED OF WELL	10/07/	/21				
COUNTY Garvin	SEC 3 TV	VP 4N RGE SW		LETION	2/08/2	22				
lease Name SE Nu	, Lloyd'	WELL 1	1st PF	ROD DATE	2/22/2	22				
SWC1/4 DIE 1/4 SIE	······	7770	00 RECO	MP DATE	***************************************	w				E
ELEVATION Grant		-34.8447602	Longit	urie	7.407070	a consist				
Denick FL OPERATOR			OTC/OCC	:	18634-	0 @ Permit			•	
NAME	GLB Exploration I		OPERATOR	R NO.	18634-					
ADDRESS		6 Melrose Lane								
city Okl	ahoma City	STATE	OK	ZIP	7312	27	L.	OCATE WE	L	<u></u>
COMPLETION TYPE		CASING & CEMEN								
SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF	SM1
Application Date COMMINGLED		CONDUCTOR								
Application Date LOCATION EXCEPTION		SURFACE	8 5/8	36	J-55	335		235	SURFA	CE
ORDER NO.		INTERMEDIATE			N			455		
MULTIUNIT ORDER NO. INCREASED DENSITY		PRODUCTION	5.5	20	N-80	8650		425	6200	<u>'</u>
ORDER NO.		LINER		<u> </u>				<u> </u>	<u> </u>	
	D&TYPE	PLUG @	TYPE		PLUG @			TOTAL DEPTH	9377	, :
PACKER @ BRAN COMPLETION & TEST DATA	D & TYPE BY PRODUCING FORMATI	PLUG@ ON / 2/1/2 \///	TYPE		PLUG @	TYPE		DEFIR		
FORMATION	Viola	1				·]		k	Remot	
SPACING & SPACING		 			_			+;	eport Frac	# 4
ORDER NUMBER	144855 (10	<i>50)</i>						170	o Frac	rout_
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svo	Oil	•	¥		~	~		Ÿ		~
	7,908 - 7,852	T								
	7,300 - 7,002									
PERFORATED INTERVALS		ŀ								
ACIDIVOLUME	4 000 gol				+					
AOIG VOLUME	4,000 gal									
	170,000#&	apu								l
FRACTURE TREATMENT	5,500bbls wtr									
(Fluids/Prop Amounts)	Treated Wate	۲								1
	Min Ges A	•	7			Purchaser/Measurer				
INITIAL TEST DATA	OI Allo		ń			First Sales Date				
INITIAL TEST DATE	02/09/22	T .	<u>- </u>							
OIL-BBL/DAY	2			·	\neg	· · · · · · · · · · · · · · · · · · ·				
OIL-GRAVITY (API)	42	1			\dashv					
GAS-MCF/DAY	2	 		,,						
GAS-OIL RATIO CU FT/BBL	1000			 	+					
WATER-BBL/DAY	642		_							
PUMPING OR FLOWING	flowing									
INITIAL SHUT-IN PRESSURE	-i				4-					
CHOKE SIZE									···	
FLOW TUBING PRESSURE										
A record of the formations drill to make this feport, which was	ed through, and pertinent remar prepared by me or under my su	ks are presented on the r pervision and direction, w	everse. I de 1th the data	ciare that I he and facts stat	ve knowled ed herein to	ge of the contents of this re be true, correct, and compl	port and am ete to the be	authorized b st of my kno	y my organiz wledge and t	ation belief.
Man Of I		•	John (O'Dowd		<u> </u>	5/6/22	40	05-787-00	049
BIGNAT	URE	Oklahoma City	NAME (PRI	NT OR TYP	•		DATE bexplorat		HONE NUM	BER
3				7312		rinra)ai				

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. Lloyd WELL NO. #1 LEASE NAME NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP Viola 7449 ITD on file YES APPROVED DISAPPROVED Hunton 7083 2) Reject Codes 6672 Deese oyes ono Were open hole logs run? Date Last log was run no at what depths? Was CO₂ encountered? Was H2S encountered? Were unusual drilling circumstances encounte If yes, briefly explain below Other remarks: BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC 3 COUNTY TWP RGE 04N 03W Garvin 1/4 Feet From 1/4 Sec Lines NW 1/4 FSL V 1145 ne SW se FEL > 1730 BHL From Lease, Unit, or Property Line: True Vertical Depth 9450 9467 1145 BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) RGE COUNTY x Feet From 1/4 Sec Lines Radius of Turn Depth of Direction Total Deviation Measured Total Depth if more than three drainholes are proposed, attach a Length separate sheet indicating the necessary information. True Vertical Depth BHL From Lease, Unit, or Property Direction must be stated in degrees azimuth.
Please note, the hortzontal drainhole and its end
point must be located within the bounderies of the TWP COUNTY RGE lease or spacing unit. Directional surveys are required for all drainholes 1/4 Feet From 1/4 Sec Lines and directional wells 1/4 1/4 640 Acres Depth of Deviation Measured Total Depth Radius of Turn Direction Total Length BHL From Lease, Unit, or Property Line: True Vertical Depth SEC T COUNTY TWP RGE 1/4 Feet From 1/4 Sec Lines Radius of Turn Direction Depth of Total Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth