

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137249780002

Completion Report

Spud Date: July 17, 1991

OTC Prod. Unit No.: 137-019187-0-0000

Drilling Finished Date: July 19, 1991

Amended

1st Prod Date: August 02, 1991

Amend Reason: CONVERT TO PRODUCER

Completion Date: July 30, 1991

Recomplete Date: July 15, 2020

Drill Type: STRAIGHT HOLE

Well Name: BARBARA SUE 3

Purchaser/Measurer:

Location: STEPHENS 13 2S 4W
SW NW SW SW
980 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 1060 Ground Elevation: 1054

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5		1095	3500	185	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1105

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1095	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 1991	PERMIAN	12	28	35	2917	30	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PERMIAN		Code: 459PRMN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		999	1048
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		9,000 GALLONS 25 KCL WATER WITH 12,250 POUNDS 8/16 SAND	

Formation	Top
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Were open hole logs run? Yes
Date last log run: July 30, 1991

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERT BACK TO A PRODUCER. OCC - WELL TERMINATED AS DISPOSAL BY FORM 1072 ON JULY 15, 2020.

FOR COMMISSION USE ONLY	
Status: Accepted	1148176

RECEIVED

Form 1002A
Rev. 2009

JUL 25 2020

02
 13724978
 OTC PROD 137-
 UNIT NO 019187

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165.10-1-25

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason): **CONVERT TO PRODUCER**

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	13	TWP	25	RGE	4W
LEASE NAME	BARBARA SUE			WELL NO.	3		
SW 1/4 NW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC			980	FWL OF 1/4 SEC		
ELEVATION			1060			Ground	
ELEVATION			1054			Leasehold (if known)	
OPERATOR NAME				BUTKIN OIL CO., LLC.			
ADDRESS				P.O. BOX 2090			
CITY				DUNCAN		STATE OK.	
				ZIP		73534	

SPUD DATE	7/17/91
DRUG FINISHED DATE	7/19/91
DATE OF WELL COMPLETION	7/30/91
1st PROD DATE	8/2/91
RECOMP DATE	7/15/20
Longitude (if known)	
Operator No	21023-0

640 Acres									

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COLLAR HOLE	
Application Date	
LOCATION EXCEPTION	
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUIT							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	13.5		1095	3500	185	SURF CBL
LINER							

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	1105
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	PAID	1095

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PERMIAN						
SPACING & SPACING							
ORDER NUMBER							
CLASS Oil, Gas, Dry, Int.	OIL						
Disn. Curran Dep. Svc.							
PERFORATED INTERVALS	999-1048 (OA)						
ACQ/VOLUME							
FRACTURE TREATMENT (Fracturing/Prop. Services)	9,000 GAL. 2 1/2" KCL WTR w/ 12,250 #s 8/16 SAND						

Original Free 1991

<input type="checkbox"/> Min Gas Allowable (165:10-17-7) OR <input type="checkbox"/> Oil Allowable (165:10-13-3)		Gas Purchaser/Measurer First Sales Date	
INITIAL TEST DATE	8/02/91		
OIL-BBL/DAY	12		
OIL-GRAVITY (API)	28		
GAS-MCF/DAY	35		
GAS-OIL RATIO CU FT/BBL	2917		
WATER-BBL/DAY	30		
PUMPING OR FLOWING	PUMPING		
INITIAL SHUT-IN PRESSURE			
CHOKER SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make the report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JOHN R. LAWS	DATE	7/25/20	PHONE NUMBER	580-220-8455
ADDRESS	1515 WARD RD. ARDMORE OK	CITY	OK	STATE	73401
				EMAIL ADDRESS	JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driftestom tested.

LEASE NAME BARBARA JUE WELL NO. 3

NAMES OF FORMATIONS	TOP
SEE ORIGINAL	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ✓ yes no

Date last log was run 7/30/91

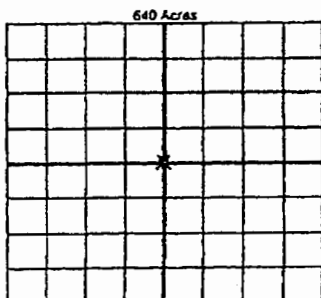
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

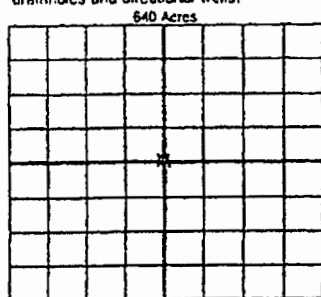
Other remarks: CONVERT BACK TO A PRODUCER
OCC - Well terminated as Disposal by Form 1072 on 7-15-2020



If more than five drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note: the horizontal distance and its end point must be located within the boundaries of the title or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:		Total Length	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:		Total Length	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:		Total Length	