

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248520000

Completion Report

Spud Date: June 28, 2019

OTC Prod. Unit No.: 121-227488-0-0000

Drilling Finished Date: October 14, 2021

1st Prod Date: November 17, 2021

Completion Date: November 04, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LITTLE JOE 2-35/26H

Purchaser/Measurer: NEXTERA

Location: PITTSBURG 35 8N 17E
SE NE SE SE
775 FSL 225 FEL of 1/4 SEC
Latitude: 35.11875467 Longitude: -95.4729685
Derrick Elevation: 912 Ground Elevation: 889

First Sales Date: 11/17/2021

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722524		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	251		130	SURFACE
INTERMEDIATE	9.625	36	J-55	5039		665	789
PRODUCTION	5.5	20	P-110	18135		1795	4861

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18211

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2021	COMMINGLED			2958		934	FLOWING	700	64/64	110

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
701701	640 (35)
700949	640 (26)
722631	MULTIUNIT

Perforated Intervals

From	To
8697	8932
9155	18006

Acid Volumes

8,000 GALS ACID

Fracture Treatments

510,378 BBLS FLUID 9,318,634 LBS PROPPANT
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
701701	640 (35)
722631	MULTIUNIT

Perforated Intervals

From	To
8933	9134

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: COMMINGLED

Code: 000CMGL

Class: GAS

Formation	Top
WOODFORD	8626
MISSISSIPPIAN	8158

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 8N RGE: 17E County: PITTSBURG

NE SE NE NW

890 FNL 2564 FWL of 1/4 SEC

Depth of Deviation: 7913 Radius of Turn: 643 Direction: 355 Total Length: 9287

Measured Total Depth: 18211 True Vertical Depth: 7640 End Pt. Location From Release, Unit or Property Line: 890

FOR COMMISSION USE ONLY

Status: Accepted

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