

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137276170000

**Completion Report**

Spud Date: January 20, 2021

OTC Prod. Unit No.:

Drilling Finished Date: January 25, 2021

1st Prod Date:

Completion Date: February 23, 2021

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: JONES-QUINN 27

Purchaser/Measurer:

Location: STEPHENS 23 1S 5W  
S2 SW NW SE  
1600 FSL 330 FWL of 1/4 SEC  
Latitude: 34.4533 Longitude: -97.6925  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SOUTHERLAND JOE DON dba TAYLOR OIL CO 19583  
PO BOX 188  
180435 N 3000 RD (DUNCAN)  
VELMA, OK 73491-0188

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	8	812		120	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 820**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
596	5.5" AD1	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: PERMIAN		Code: 459PRMN	Class: INJ
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
NO SPACING		629	638
		642	652
		672	694
		709	714
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		SLICKWATER, CLAY PLEX 640, PLEXSLICK 957	

Formation	Top
PERMIAN	0

Were open hole logs run? Yes  
Date last log run: February 04, 2021

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1146268

137276170000  
API NO. 35-  
OTC PROD.  
UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2020

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

Rule 165:10-3-25

COMPLETION REPORT

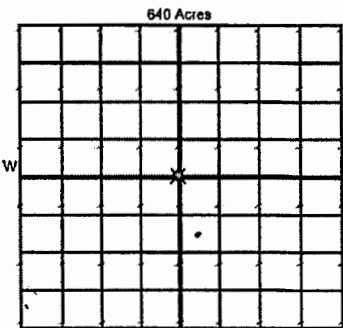
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens SEC 23 TWP 1S RGE 5W  
LEASE NAME Jones - Quinn WELL NO. 27  
S2 1/4 SW 1/4 NW 1/4 SE 1/4 1600 FSL 330 FWH  
ELEVATION \_\_\_\_\_ Ground \_\_\_\_\_ Latitude 34.4533 Longitude -97.6925  
OPERATOR NAME Joe Don Southerland / Taylor Oil OTC / OCC OPERATOR NO. 19583  
ADDRESS PO Box 244  
CITY Velma STATE OK ZIP 73491

SPUD DATE 1-20-21  
DRLG FINISHED DATE 1-25-21  
DATE OF WELL COMPLETION 2-23-21  
1st PROD DATE \_\_\_\_\_  
RECOMP DATE \_\_\_\_\_



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date \_\_\_\_\_  
☐ COMMINGLED  
Application Date \_\_\_\_\_  
LOCATION EXCEPTION ORDER NO. \_\_\_\_\_  
MULTIUNIT ORDER NO. \_\_\_\_\_  
INCREASED DENSITY ORDER NO. \_\_\_\_\_

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5.5</u>	<u>17#</u>	<u>800</u>	<u>812</u>		<u>120 Surface</u>	
LINER							

PACKER @ 596 BRAND & TYPE 5.5" ADI PLUG @ no plug TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 820  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
COMPLETION & TEST DATA BY PRODUCING FORMATION 459 PRMN

FORMATION	<u>Permian</u>					
SPACING & SPACING ORDER NUMBER	<u>no spacing</u>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Injection</u>					
PERFORATED INTERVALS	<u>629-638</u> <u>642-652</u> <u>672-694</u>	<u>709-714</u>				
ACID/VOLUME	<u>no acid</u>					
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>Slickwater</u> <u>clay Pex 640</u> <u>Plex Slick 957</u>					

RECEIVED

MAR 26 2021

OKLAHOMA CORPORATION  
COMMISSION

Min Gas Allowable (165:10-47-7)

OR

Oil Allowable (165:10-43-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formation drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me, under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Joe Don Southerland NAME (PRINT OR TYPE) Joe Southerland DATE 3-23-2021 PHONE NUMBER 580-251-1338  
ADDRESS PO Box 244 CITY Velma STATE OK ZIP 73491 EMAIL ADDRESS southerlandinvestments@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

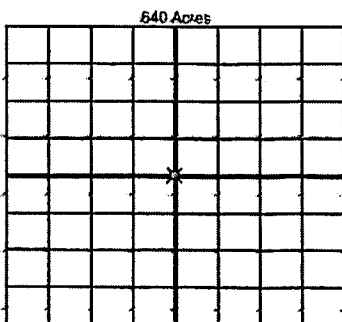
NAMES OF FORMATIONS	TOP
Permian	surface

LEASE NAME Jones-Quinn WELL NO. 27

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>02-04-21</u>
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

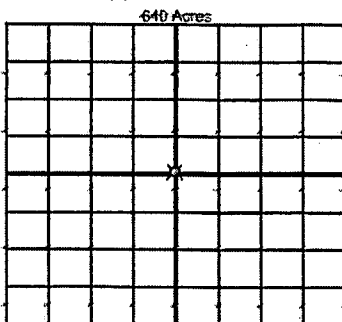
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	