

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266540001

Completion Report

Spud Date: January 15, 2020

OTC Prod. Unit No.: 073-226928-0-0000

Drilling Finished Date: February 19, 2020

1st Prod Date: September 30, 2020

Completion Date: September 30, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAYBEL FIU 1608 3H-13X

Purchaser/Measurer: MARKWEST WESTERN
OKLA GAS

First Sales Date: 09/30/2020

Location: KINGFISHER 24 16N 8W
SW SE SW SE
245 FSL 1837 FEL of 1/4 SEC
Latitude: 35.842297 Longitude: -98.000655
Derrick Elevation: 1115 Ground Elevation: 1089

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 716935 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 689948 | |
| 689875 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 11 3/4 | 47 | J-55 | 1482 | | 445 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 EC | 18976 | | 3076 | 1480 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19002

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 04, 2020 | MISSISSIPPIAN | 729 | 42.5 | 1118 | 1534 | 1922 | FLOWING | 1750 | 92 | 1505 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 638049 | 640 |
| 716934 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 8811 | 18892 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

481,301 BBL TOTAL VOLUME OF FLUID
20,343,710 LBS TOTAL PROPPANT

| Formation | Top |
|-------------------|------|
| MISSISSIPPIAN MD | 8375 |
| MISSISSIPPIAN TVD | 8225 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 716944 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER

NE NE NW NE

169 FNL 1576 FEL of 1/4 SEC

Depth of Deviation: 7882 Radius of Turn: 481 Direction: 359 Total Length: 10419

Measured Total Depth: 19002 True Vertical Depth: 8132 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1145755

Status: Accepted