

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266570001

**Completion Report**

Spud Date: January 26, 2020

OTC Prod. Unit No.: 073-226931-0-0000

Drilling Finished Date: February 26, 2020

1st Prod Date: September 20, 2020

Completion Date: September 20, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MAYBEL FED 1608 6H-13X

Purchaser/Measurer: MARKWEST WESTERN  
OKLA GAS

Location: KINGFISHER 24 16N 8W  
SW SE SW SW  
305 FSL 925 FWL of 1/4 SEC  
Latitude: 35.842422 Longitude: -98.009321  
Derrick Elevation: 1107 Ground Elevation: 1079

First Sales Date: 09/30/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
716941

Increased Density
Order No
689948
689875

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	54	J-55	1492		445	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	18568		1865	114

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18611**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2020	MISSISSIPPIAN	910	42.5	1607	1766	2222	FLOWING	1500	128	1215

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
638049	640
716940	MULTIUNIT

**Perforated Intervals**

From	To
8601	18440

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

473,618 BBLs TOTAL VOLUME FLUID  
20,328,161 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8408
MISSISSIPPIAN TVD	8264

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THE ORDER 716944 DISMISSED THIS WELL FROM THE EXCETION TO THE RULE 165:10-3-28(C)(2)(B).

**Lateral Holes**

Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER

NW NW NE NW

83 FNL 1443 FWL of 1/4 SEC

Depth of Deviation: 7906 Radius of Turn: 511 Direction: 1 Total Length: 9938

Measured Total Depth: 18611 True Vertical Depth: 8218 End Pt. Location From Release, Unit or Property Line: 83

**FOR COMMISSION USE ONLY**

1145758

Status: Accepted