

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266550001

**Completion Report**

Spud Date: January 13, 2020

OTC Prod. Unit No.: 073-226929-0-0000

Drilling Finished Date: March 03, 2020

1st Prod Date: September 30, 2020

Completion Date: September 30, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MAYBEL FIU 1608 4H-13X

Purchaser/Measurer: MARKWEST WESTERN  
OKLA GAS

Location: KINGFISHER 24 16N 8W  
SW SE SW SE  
245 FSL 1862 FEL of 1/4 SEC  
Latitude: 35.842296 Longitude: -98.000739  
Derrick Elevation: 1115 Ground Elevation: 1089

First Sales Date: 09/30/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716937	

Increased Density	
Order No	
689948	
689875	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1469		445	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19194		1726	4121

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19220**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2020	MISSISSIPPIAN	925	42.2	1603	1733	2119	FLOWING	2000	64	1880

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
638049	640
716936	MULTIUNIT

**Perforated Intervals**

From	To
8907	19112

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

486,492 BBLS TOTAL VOLUME FLUID  
20,464,811 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8332
MISSISSIPPIAN TVD	8248

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THE ORDER 716944 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

**Lateral Holes**

Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER

NE NW NW NE

86 FNL 2227 FEL of 1/4 SEC

Depth of Deviation: 8057 Radius of Turn: 495 Direction: 1 Total Length: 10470

Measured Total Depth: 19220 True Vertical Depth: 8314 End Pt. Location From Release, Unit or Property Line: 86

**FOR COMMISSION USE ONLY**

1145756

Status: Accepted

API NO. 35-05124508  
 OTG PROD. UNIT NO. N/A

Oil and Gas Conservation Division  
 P.O. Box 52000  
 Oklahoma City, OK 73152-2000  
 405-522-0577  
 OCCCentralProcessing@OCC.OK.GOV



**OKLAHOMA**  
 Corporation  
 Commission

Form 1002A  
 Rev. 2020

ORIGINAL  
 AMENDED (Reason)

Rule 165:10-3-25  
 COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC 24	TWP 10N	RANGE 5W	SPUD DATE	11/3/18
LEASE NAME	PLUME 25-36-1005		WELL NO.	1WXH	DRLG FINISHED DATE	11/8/18
SE 1/4 SW 1/4 SE 1/4 SE 1/4	FSL 272	FEL 799	DATE OF WELL COMPLETION	11/01/2018		
ELEVATION	Ground 1181	Latitude	Longitude	1st PROD. DATE	N/A	
OPERATOR NAME	EOG RESOURCES, INC.		OTC / OCC OPERATOR NO.	16231		
ADDRESS	14701 HERTZ QUAIL SPRINGS PKWY					
CITY	OKLAHOMA CITY	STATE	OKLAHOMA	ZIP	73134	

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMINGLED	
LOCATION EXCEPTION	
ORDER NO.	
MULTIUNIT ORDER NO.	707520
INCREASED DENSITY	
ORDER NO.	707889, 707890

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8	36	J-55	1505		480	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH: 1505

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	640/689485	640/689488	MU/707519				
CLASS: Oil, Gas, Dry, Int, Disp, Comm. Disp, Svc	Dry						
PERFORATED INTERVALS	N/A						
ACID VOLUME	N/A						
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A						

Min. Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	N/A						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

RECEIVED  
 MAR 30 2021  
 Oklahoma Corporation Commission

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder  
 SIGNATURE NAME (PRINT OR TYPE) 3/25/2021 405-246-3100  
 DATE PHONE NUMBER  
 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY OK 73134 jonl\_reeder@eogresources.com  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled/tem tested.

LEASE NAME PLUME 25-36-1005 WELL NO. 1WXH

NAMES OF FORMATIONS	TOP
<del>WOODFORD</del>	<del>8675</del>

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

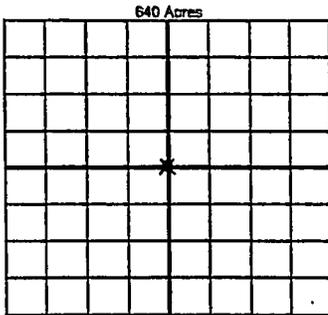
Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below.

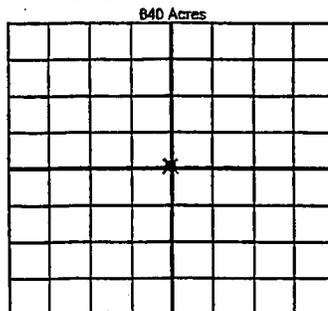
Other remarks: The Plume 25-36-1005 1WXH well was drilled by Native Exploration and not completed. The pad has been constructed and 9-5/8" surface casing has been set at 1505'. EOG Resources acquired this well from Native Exploration in January, 2019. EOG Resources feels the wellbore retains future utility for horizontal development and plans to re-enter the well at a later date. EOG Resources submitted a 1003A for Temporary Exemption from Plugging, on 7/21/2020. This was rejected and returned to EOG on 1/8/2021. EOG filed for Temporary Exemption from Plugging, through a hearing with an ALJ. PD #202100013 was heard and recommended on 2/17/2021. Order of the Commission #717455



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

01

APL NO. 35-05124508X  
 OTC PROD. UNIT NO. N/A

Oil and Gas Conservation Division  
 P.O. Box 62000  
 Oklahoma City, OK 73162-2000  
 405-522-0577  
 OCCentralProcessing@OCC.OK.GOV



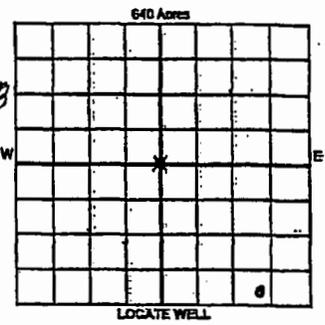
Form 1002A  
 Rev. 2020

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_  
 Rule 16E-10-3-25  
 COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location. N/A

SPUD DATE 11/3/18  
 DRUG FINISHED DATE 11/8/18  
 DATE OF WELL COMPLETION 11/01/2018

COUNTY GRADY SEC 24 TWP 5W RGE 5W  
 LEASE NAME PLUMME 25-36-1005 WELL NO. 1WXH 1M PROD. DATE N/A  
 NAME SE 1/4 SW 1/4 SE 1/4 SE 1/4 FSL 272 FEL 799 RECOMP. DATE  
 ELEVATION 1181 Lat/Long  
 OPERATOR NAME EDG RESOURCES, INC. OTC/OCC OPERATOR NO. 16281  
 ADDRESS 14701 HERTZ QUAIL SPRINGS PKWY  
 CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 78134



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO.  
 MULTILINE ORDER NO. -767520  
 INCREASED DENSITY ORDER NO. 707089-767090

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8	36	J-65	1605		480	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ BRAND & TYPE \_\_\_\_\_ PLUG @ TYPE \_\_\_\_\_ PLUG @ TYPE \_\_\_\_\_ TOTAL DEPTH 1505  
 PACKER @ BRAND & TYPE \_\_\_\_\_ PLUG @ TYPE \_\_\_\_\_ PLUG @ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Int, Disp, Confin. Disp, Svc	PERFORATED INTERVALS	ACID VOLUME	FRACTURE TREATMENT (Fluids/Prop. Amounts)
WOODFORD	640/689485	Dry	N/A	N/A	N/A
	640/689488				
	MU/707519				

INITIAL TEST DATA  
 No. Gas Allowable (16E-10-17-7) OR Oil Allowable (16E-10-33-3)  
 Purchaser/Reservor First Sales Date N/A

INITIAL TEST DATE	N/A
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

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Joni Reeder SIGNATURE  
 JONI REEDER NAME (PRINT OR TYPE)  
 3/25/2021 DATE  
 405-246-8400 PHONE NUMBER  
 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY OK 73134 ADDRESS CITY STATE ZIP  
 jonl\_reeder@edgresources.com EMAIL ADDRESS

