

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073266580001

**Completion Report**

Spud Date: January 25, 2020

OTC Prod. Unit No.: 073-226932-0-0000

Drilling Finished Date: February 15, 2020

1st Prod Date: September 20, 2020

Completion Date: September 20, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MAYBEL FIU 1608 7H-13X

Purchaser/Measurer: MARKWEST WESTERN  
 OKLA GAS

Location: KINGFISHER 24 16N 8W  
 SW SE SW SW  
 305 FSL 900 FWL of 1/4 SEC  
 Latitude: 35.842422 Longitude: -98.009405  
 Derrick Elevation: 1106 Ground Elevation: 1078

First Sales Date: 09/20/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716943	

Increased Density	
Order No	
689948	
689875	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1479		445	SURFACE
PRODUCTION	5 1/2	20	P-110	18796		1895	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18834**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2020	MISSISSIPPIAN	547	42.9	925	1691	2638	FLOWING	2000	128	1820

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
638049	640
716942	MULTIUNIT

**Perforated Intervals**

From	To
8686	18668

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

481,175 BBLs TOTAL VOLUME FLUID  
20,807,540 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8297
MISSISSIPPIAN TVD	8271

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THE ORDER 716944 DISMISSED THIS WELL FROM THE EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

**Lateral Holes**

Sec: 13 TWP: 16N RGE: 8W County: KINGFISHER

NE NW NW NW

86 FNL 653 FWL of 1/4 SEC

Depth of Deviation: 8120 Radius of Turn: 483 Direction: 3 Total Length: 10019

Measured Total Depth: 18834 True Vertical Depth: 8373 End Pt. Location From Release, Unit or Property Line: 86

**FOR COMMISSION USE ONLY**

1145759

Status: Accepted