Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011	1238700001	Completion Report	Spud Date: November 05, 20	17
OTC Prod. Uni	it No.: 011-223577-0-0000		Drilling Finished Date: January 13, 2018	
Amended			1st Prod Date: April 06, 2018	
	n: OCC CORRECTION: UPDATE SPACING ORDER &	& PERFORATIONS	Completion Date: April 06, 2018	
Drill Type:	HORIZONTAL HOLE			
Well Name: FR	RIESEN 1-31-6XHM		Purchaser/Measurer: ENABLE	
SE 35 La	LAINE 31 13N 12W E NW NW NE 50 FNL 2280 FEL of 1/4 SEC atitude: 35.56507091 Longitude: -98.51595249 errick Elevation: 0 Ground Elevation: 1576		First Sales Date: 04/06/2018	
P(20	ONTINENTAL RESOURCES INC 3186 O BOX 268870 O N BROADWAY AVE KLAHOMA CITY, OK 73126-8870			

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	1 [Order No
	Multiple Zone	687054	1 [There are no Increased Density records to display.
	Commingled			

				Ca	asing and Cem	nent				
1	Гуре		Size	Weight	Grade	Fe	eet	PSI	SAX	Top of CMT
SU	RFACE		13 3/8	54.50	J-55	14	197		835	SURFACE
INTER	MEDIATE		9 5/8	40	P-110	11	545		1066	7484
PRO	OUCTION		5 1/2	23	P-110ICY	24	648		6124	10077
					Liner					
Туре	Size	Weig	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth

Total Depth: 24662

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formati	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2018	MISSISSIF	PPIAN			11349		4170	FLOWING	6405	18/64	6373
			Con	npletion and	d Test Data I	by Producing F	ormation				
	Formation Na	ame: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Ui	nit Size		From	n	٦	Го			
6713	308		640		1450	0	19	291	_		
672	189		640		1934	4	24	479	-		
6870	053	MU	LTIUNIT			I					
	Acid Vo	lumes				Fracture Tre	atments		7		
	2,286 BBL	15% HCL		444	4,374 BBLS (OF FLUID AND	19,660,660	LBS OF SAN	D		
Formation MISSISSIPPIA Other Remark There are no O	s			op	12992 D	Vere open hole I Pate last log run: Vere unusual dri Explanation:	November 2	24, 2017	untered? No		
SE SW SW 32 FSL 344 F	FWL of 1/4 SEC				Lateral H						
	tion: 13984 Rad				-						
Measured Tota	l Depth: 24662	True Vertica	l Depth: 149	87 End Pt. I	_ocation Fror	n Release, Unit	or Property	Line: 32			

FOR COMMISSION USE ONLY

Status: Accepted

1146209

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

7/1/2018

Form 1002A

{@92A Addendum

API No.: 05011238700001

Completion Report

Spud Date: November 05, 2017 Drilling Finished Date: January 13, 2018 1st Prod Date: April 06, 2018 Completion Date: April 06, 2018

Purchaser/Measurer: ENABLE

First Sales Date: 04/06/2018

Drill Type: HORIZONTAL HOLE

OTC Prod. Unit No.: 011-223577-0-0000

Well Name: FRIESEN 1-31-6XHM

- Location: BLAINE 31 13N 12W SE NW NW NE 350 FNL 2280 FEL of 1/4 SEC Latitude: 35.56507091 Longitude: -98.51595249 Derrick Elevation: 0 Ground Elevation: 1576
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Multiunit: Sec 31: 48.10%. 223577 I Sec 6: 51.90% 723577A T

	20 N BROADWA OKLAHOMA CIT	Y AVE Y, OK 73126-9000	S	ec 6: 51.90%	22357-	7A I
[Completion Type	Location Exception		Increased Den	sity]
X	Single Zone	Order No		Order No		
	Multiple Zone	687054		There are no Increased Density rec	ords to display.	
—	Commingled		الوربينيين			1

Size 13 3/8 9 5/8	Weight 54.50 40	Grade J-55 P-110	Fe 14 115		PSI	SAX 835 1066	Top of CMT SURFACE 7484
9 5/8							
	40	P-110	115	545		1066	7484
						1	1
5 1/2	23	P-110ICY	246	548		6124	10077
		Liner	-				
Weight	Grade	Length	PSI	SAX	Тој	p Depth	Bottom Dept
	Weight				Weight Grade Length PSI SAX There are no Liner records to display.		

Total Depth: 24662

Pad	cker	P	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	er records to display.	There are no Plug	records to display.

Initial Test Data

July 08, 2020

5/24/18

359 MSSP

•	٠		

Test [Date	Format	lion	Oll BBL/Da	y Oll-Gra (API		Gas-Oli Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubl
May 24	, 2018	MISSISS	IPPIAN			11349		4170	FLOWING	6405	18/64	6373
		• · · · · · · · · · · · · · · · · · · ·		(ompletion	and Test Data	by Producing F	ormation				
		Formation N	lame: MISS	ISSIPPIAN		Code: 3	359MSSP	С	lass: GAS			
		Spacing	Orders	<u> </u>			Perforated I	ntervals	<u></u>	7		
	Order	No	L	Init Size		Fro	om	٦	Го	1		
	6713	08		640	<u>v</u> 11	145	500	19	241			
189 -		89	/	640 (V)	193	344	24	479			
	6870	53 F/	M	JLTIUNIT			F .					
	÷	Acid V	olumes	····	[Fracture Tre	atments		7		
		2,286 BBL	15% HCL			444,374 BBLS	OF FLUID AND	19,660,660	LBS OF SAN	D		
MISSIS	SIPPIAN	١			Тор	12992	Were open hole I Date last log run: Were unusual dri Explanation:	November 2	24, 2017	untered? No		
Other F	Remarks					12992	Date last log run: Were unusual dri	November 2	24, 2017	untered? No		
Other F	Remarks	\$				12992	Date last log run: Were unusual dri Explanation:	November 2	24, 2017	untered? No		
Other R There a	Remarks are no Ot	s her Remarks.				12992	Date last log run: Were unusual dri Explanation:	November 2	24, 2017	untered? No		
Other F There a Sec: 6 1	Remarks are no Ot TWP: 12	ther Remarks.	County: CA	DDO		12992	Date last log run: Were unusual dri Explanation:	November 2	24, 2017	untered? No		
Other R There a Sec: 6 1 SE SV	Remarks are no Ot TWP: 12 W SW	her Remarks.		DDO		12992	Date last log run: Were unusual dri Explanation:	November 2	24, 2017	Intered? No		
Other R There a Sec: 6 1 SE SV 32 FSL	Remarks are no Ot TWP: 12 W SW 344 FN	her Remarks.	2			12992 Lateral	Date last log run: Were unusual dri Explanation: Holes	November 2	24, 2017	Intered? No		
Other F There a Sec: 6 T SE SV 32 FSL Depth o	Remarks are no Ot TWP: 12 W SW 344 Ft of Deviati	N RGE: 12W 0 SW WL of 1/4 SEC) dius of Turn	: 397 Diree		12992 Lateral	Date last log run: Were unusual dri Explanation: Holes	November 3	24, 2017 itances encou	untered? No		
Other R There a Sec: 6 1 SE SV 32 FSL Depth o Measure	Remarks are no Ot TWP: 12 W SW 344 FV of Deviati red Total	N RGE: 12W 0 SW WL of 1/4 SEC	C dius of Turn True Vertic	: 397 Diree		12992 Lateral	Date last log run: Were unusual dri Explanation: Holes	November 3	24, 2017 itances encou	untered? No		

-