

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238700001

Completion Report

Spud Date: November 05, 2017

OTC Prod. Unit No.: 011-223577-0-0000

Drilling Finished Date: January 13, 2018

Amended

1st Prod Date: April 06, 2018

Amend Reason: OCC CORRECTION: UPDATE SPACING ORDER & PERFORATIONS

Completion Date: April 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FRIESEN 1-31-6XHM

Purchaser/Measurer: ENABLE

Location: BLAINE 31 13N 12W
SE NW NW NE
350 FNL 2280 FEL of 1/4 SEC
Latitude: 35.56507091 Longitude: -98.51595249
Derrick Elevation: 0 Ground Elevation: 1576

First Sales Date: 04/06/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687054		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1497		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11545		1066	7484
PRODUCTION	5 1/2	23	P-110ICY	24648		6124	10077

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24662

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2018	MISSISSIPPIAN			11349		4170	FLOWING	6405	18/64	6373

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
671308	640
672189	640
687053	MULTIUNIT

Perforated Intervals

From	To
14500	19291
19344	24479

Acid Volumes

2,286 BBL 15% HCL

Fracture Treatments

444,374 BBLS OF FLUID AND 19,660,660 LBS OF SAND

Formation	Top
MISSISSIPPIAN	12992

Were open hole logs run? Yes
Date last log run: November 24, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 12N RGE: 12W County: CADDO

SE SW SW SW

32 FSL 344 FWL of 1/4 SEC

Depth of Deviation: 13984 Radius of Turn: 397 Direction: 186 Total Length: 10162

Measured Total Depth: 24662 True Vertical Depth: 14987 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

Status: Accepted

1146209

7/1/2018

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 05011238700001

Completion Report

Spud Date: November 05, 2017

OTC Prod. Unit No.: 011-223577-0-0000

Drilling Finished Date: January 13, 2018

1st Prod Date: April 06, 2018

Completion Date: April 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FRIESEN 1-31-6XHM

Purchaser/Measurer: ENABLE

Location: BLAINE 31 13N 12W
SE NW NW NE
350 FNL 2280 FEL of 1/4 SEC
Latitude: 35.56507091 Longitude: -98.51595249
Derrick Elevation: 0 Ground Elevation: 1576

First Sales Date: 04/06/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Multiunit:

Sec 31: 48.10% 223577 I
Sec 6: 51.90% 223577A I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687054		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1497		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11545		1066	7484
PRODUCTION	5 1/2	23	P-110ICY	24648		6124	10077

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24662

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

July 08, 2020

5/24/18

359 MSSP

6405 psi

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2018	MISSISSIPPIAN			11349		4170	FLOWING	6405	18/64	6373

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
671308	640 (V)
721189	640 (V)
687053	MULTIUNIT

Perforated Intervals

From	To
14500	19241
19344	24479

Acid Volumes

2,286 BBL 15% HCL

Fracture Treatments

444,374 BBLS OF FLUID AND 19,660,660 LBS OF SAND
--

Formation	Top
MISSISSIPPIAN	12992

Were open hole logs run? Yes

Date last log run: November 24, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 12N RGE: 12W County: CADD0

SE SW SW SW

32 FSL 344 FWL of 1/4 SEC

Depth of Deviation: 13984 Radius of Turn: 397 Direction: 186 Total Length: 10162

Measured Total Depth: 24662 True Vertical Depth: 14987 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

1139478

Status: Accepted