Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063247850001

Well Name: JEWEL 15-2H

OTC Prod. Unit No.:

Drill Type:

Completion Report

Spud Date: May 08, 2018

Drilling Finished Date: June 04, 2018

1st Prod Date:

Completion Date: June 04, 2018

Purchaser/Measurer:

First Sales Date:

Location: HUGHES 15 4N 9E NE SW NW NW 682 FNL 364 FWL of 1/4 SEC Latitude: 34.823232 Longitude: -96.353184 Derrick Elevation: 739 Ground Elevation: 714

HORIZONTAL HOLE

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900 TULSA, OK 74119-4844

| Completion Type | Location Exception | Increased Density |
|-----------------|---|--|
| Single Zone | Order No | Order No |
| Multiple Zone | There are no Location Exception records to display. | There are no Increased Density records to display. |
| Commingled | | |

| | | | | Ca | sing and Cer | nent | | | | |
|------|----------|--------|-----|-------------|-----------------|-------------|-----|-----|-------|--------------|
| Т | уре | s | ize | Weight | Grade | Fe | eet | PSI | SAX | Top of CMT |
| SUF | RFACE | 9. | 625 | 36 | LTC | 4 | 60 | | 165 | SURFACE |
| PROD | UCTION | 5 | 5.5 | 20 | P-110 | 10 | 852 | | 1305 | SURFACE |
| | | | | | Liner | | | | | |
| Туре | Size | Weight | | Grade | Length | PSI | SAX | Тор | Depth | Bottom Depth |
| | I | I | | There are r | no Liner record | ds to displ | ay. | | | 1 |

Total Depth: 10877

| Pac | ker | PI | ug |
|--------------------|-----------------------|-------------------|---------------------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packe | r records to display. | There are no Plug | records to display. |

| | | | | Initial Tes | t Data | | | | | |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| | | | There are n | o Initial Data | a records to disp | olay. | | | | |

| | Completion and Test Da | ata by Producing Formation |
|----------------------|------------------------|---|
| Formation Name: NONE | Code | e: Class: DRY |
| | | |
| Formation | Тор | Ware open hole logs run? Ves |
| Formation | Тор 4758 | Were open hole logs run? Yes Date last log run: May 23, 2018 |
| | - | |

Other Remarks

WAITING ON COMPLETION, FOR BETTER ECONOMICS

Lateral Holes

Sec: 15 TWP: 4N RGE: 9E County: HUGHES

SE SW SW SW

48 FSL 413 FWL of 1/4 SEC

Depth of Deviation: 5595 Radius of Turn: 380 Direction: 177 Total Length: 4802

Measured Total Depth: 10877 True Vertical Depth: 5617 End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY

Status: Accepted

1146203