Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35039225900000 Completion Report Spud Date: December 01, 2020

OTC Prod. Unit No.: 039-227043-0-0000 Drilling Finished Date: December 18, 2020

1st Prod Date: January 20, 2021

Completion Date: January 20, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: DORIS 4-12 Purchaser/Measurer: ENABLE

Location: CUSTER 12 14N 18W First Sales Date: 1/20/21

SW SE SE NW 2430 FNL 2260 FWL of 1/4 SEC Latitude: 35 70428 Longitude: -99 06773

Latitude: 35.70428 Longitude: -99.06773

Derrick Elevation: 1749 Ground Elevation: 1734

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200 OKLAHOMA CITY, OK 73102-8023

| | Completion Type | | | | | |
|---|-----------------|--|--|--|--|--|
| Х | Single Zone | | | | | |
| | Multiple Zone | | | | | |
| | Commingled | | | | | |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|-------------------|
| Order No |
| 716406 |

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|-------|-------|------|------|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 9 5/8 | 36# | J55 | 1495 | 1500 | 375 | SURFACE | |
| PRODUCTION | 4.5 | 13.5 | P110 | 11837 | 1500 | 1055 | 7775 | |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 11852

| Packer | | | | |
|---|--------------|--|--|--|
| Depth | Brand & Type | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | |
|---------------------------------------|-----------|--|--|--|
| Depth | Plug Type | | | |
| There are no Plug records to display. | | | | |

Initial Test Data

March 25, 2021 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Feb 25, 2021 | ATOKA | 20 | 46 | 276 | 13800 | 8 | FLOWING | 600 | 64/64 | 120 |
| Completion and Test Data by Producing Formation | | | | | | | | | | |

Formation Name: ATOKA

Code: 403ATOK

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 105053 | 640 | | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 11644 | 11596 | | | |

Acid Volumes
5,000 GAL 20% NEFE HCL ACID

| Fracture Treatments | |
|------------------------------|--|
| 3,219 BBL SLICKWATER | |
| 134,500 LBS 30/50 WHITE SAND | |

| Formation | Тор |
|-----------|-------|
| АТОКА | 11535 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1146157

Status: Accepted

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