

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051243530000

**Completion Report**

Spud Date: June 01, 2018

OTC Prod. Unit No.: 051-224131

Drilling Finished Date: July 02, 2018

1st Prod Date: August 10, 2018

Completion Date: August 10, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHB CATTLE 33-10-6 3WH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 28 10N 6W  
SE SW SW SW  
286 FSL 650 FWL of 1/4 SEC  
Latitude: 35.306021 Longitude: -97.84265  
Derrick Elevation: 1337 Ground Elevation: 1311

First Sales Date: 8/10/2018

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703658		679931	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1446		450	SURFACE
PRODUCTION	5 1/2	20	P-110	15794		1567	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15805**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		15699	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2018	MISSISSIPPIAN/WOODFORD	401	47	3349	8352	2475	FLOWING		38/64	980

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
255248	640

#### Perforated Intervals

From	To
10926	15691

#### Acid Volumes

14000 GAL OF 15% HCL WITH CITRIC ACID
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#### Fracture Treatments

14483966 GAL OF FDP-S1292S-17 WATER + 7424750 LB OF COMMON WHITE 100-MESH + 7467190 LB OF PREMIUM WHITE 40/70 + 3905 BBL OF PUMPDOWN
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
173190	640

#### Perforated Intervals

From	To
10730	10926

#### Acid Volumes

ACIDIZED WITH WOODFORD
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#### Fracture Treatments

FRAC'D WITH WOODFORD FORMATION
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Formation Name: MISSISSIPPIAN/WOODFORD

Code:

Class: OIL

Formation	Top
HOXBAR	6830
COTTAGE GROVE	8349
OSWEGO	9333
VERDIGRIS	9510
PINK	9691
BROWN	9985
MISSISSIPPIAN	10206
WOODFORD	10502

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 33 TWP: 10N RGE: 6W County: GRADY

SE SW SW SW

62 FSL 382 FWL of 1/4 SEC

Depth of Deviation: 10150 Radius of Turn: 411 Direction: 180 Total Length: 5009

Measured Total Depth: 15805 True Vertical Depth: 10688 End Pt. Location From Release, Unit or Property Line: 62

FOR COMMISSION USE ONLY

Status: Accepted

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