Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017253780001

OTC Prod. Unit No.: 017-226237-0-0000

Completion Report

Spud Date: February 28, 2019

Drilling Finished Date: April 15, 2019

1st Prod Date: September 30, 2019

Completion Date: September 25, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SNYDER 5-19-18 1409MHX

Location: CANADIAN 19 14N 9W SE SE SW SW 210 FSL 1310 FWL of 1/4 SEC Latitude: 35.66787221 Longitude: -98.20275591 Derrick Elevation: 0 Ground Elevation: 1393

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

14001 DALLAS PKWY STE 1200 DALLAS, TX 75240-7369 Min Gas Allowable: Yes

Purchaser/Measurer: REDCLIFF

First Sales Date: 10/2/2019

Com	npletion Type	Location Exception	Increased Density				
X Single	le Zone	Order No	Order No				
Multip	ple Zone	706909	684359				
Comr	mingled		684357				
		Casing an	d Cement				

Casing and Cement											
Туре		Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT		
SURFACE			20	94	J55	29	295		450	SURFACE	
INTERMEDIATE			13 3/8	54.5	J55	14	1494		1030	SURFACE	
INTERMEDIATE		9 5/8	40.0	P110	97	60		665	4462		
PRODUCTION			5.5	20	P110	209	997		2200	1485	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
There are no Liner records to display.											

Total Depth: 21000

Pa	cker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Pack	er records to display.	There are no Plug records to display.			

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2019	MISSISSIPPI SOLID	593	60	5859	9873	748	FLOWING	2891	22	3568
		Con	pletion an	d Test Data I	by Producing F	ormation				
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD Class: OIL						
Spacing Orders					Perforated I					
Orde	Order No Ur			From To		-				
5574	557473			11301		20770				
557482		640		L						
706908 MULTIUNIT										
Acid Volumes				Fracture Treatments						
	1000 BBLS NEFE ACID				23,900,221 LBS PROPPANT; 396,414 BBLS FLUID					

Formation	Тор
TONKAWA SAND	7090
COTTAGE GROVE SAND	7980
OSWEGO LIME	8955
VERDIGRIS LIME	9150
PINK LIME	9365
INOLA LIME	9715
ATOKA LIME	9825
MORROW	9875
CHESTER LIME	10190
MERAMEC LIME	11200
OSAGE LIME	11640

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER 686178 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

SE NE NW NW

561 FNL 1280 FWL of 1/4 SEC

Depth of Deviation: 10970 Radius of Turn: 998 Direction: 358 Total Length: 9623

Measured Total Depth: 21000 True Vertical Depth: 11116 End Pt. Location From Release, Unit or Property Line: 561

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