

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017253790001

**Completion Report**

Spud Date: March 03, 2019

OTC Prod. Unit No.: 017-226235-0-0000

Drilling Finished Date: May 26, 2019

1st Prod Date: September 30, 2019

Completion Date: September 24, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SNYDER 4-19-18 1409MHX

Purchaser/Measurer: REDCLIFF

Location: CANADIAN 19 14N 9W  
SW SW SE SW  
210 FSL 1330 FWL of 1/4 SEC  
Latitude: 35.66787214 Longitude: -98.20268858  
Derrick Elevation: 0 Ground Elevation: 1393

First Sales Date: 10/01/2019

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

14001 DALLAS PKWY STE 1200  
DALLAS, TX 75240-7369

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709245		684359	
	Commingled			684357	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	296		500	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1514		1030	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9815		1015	SURFACE
PRODUCTION	5 1/2	20	P-110	17858		2510	2059

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17858**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 19, 2019	MISSISSIPPI SOLID	438	53	4050	9246	1237	FLOWING	3178	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders	
Order No	Unit Size
557473	640
557482	640
709244	MULTIUNIT

Perforated Intervals	
From	To
11448	17771

Acid Volumes	
648 BBL 15% NEFE HCL	

Fracture Treatments	
271,412 BBLS FLUID AND 15,055,187 LBS SAND	

Formation	Top	<div>Were open hole logs run? No</div> <div>Date last log run:</div> <div>Were unusual drilling circumstances encountered? No</div> <div>Explanation:</div>
TONKAWA	7163	
COTTAGE GROVE	7984	
OSWEGO	9073	
VERDIGRIS	9276	
PINK LIME	9511	
INOLA	9690	
ATOKA LIME	9793	
MORROW	9848	
CHESTER LIME	10142	
MANNING	10642	
MERAMEC	11172	

Other Remarks

OCC - ORDER 686178 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

NW SE NE SW

1673 FSL 2191 FWL of 1/4 SEC

Depth of Deviation: 10689 Radius of Turn: 998 Direction: 3 Total Length: 6171

Measured Total Depth: 17858 True Vertical Depth: 11050 End Pt. Location From Release, Unit or Property Line: 1673

FOR COMMISSION USE ONLY

Status: Accepted