# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245020002 Completion Report Spud Date: November 06, 2018

OTC Prod. Unit No.: 051-226150-0-0000 Drilling Finished Date: December 26, 2018

1st Prod Date: October 02, 2019

Completion Date: September 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BURCHFIELD TRUST 1H-5-8X Purchaser/Measurer:

Location: GRADY 5 9N 7W

SW NE NE NE

364 FNL 442 FEL of 1/4 SEC

Latitude: 35.28965 Longitude: -97.95485 Derrick Elevation: 1310 Ground Elevation: 1285

Operator: GAEDEKE OIL & GAS OPERATING LLC 22637

3710 RAWLINS ST STE 1000 DALLAS, TX 75219-6409

	Completion Type				
X Single Zone					
Multiple Zone					
	Commingled				

Location Exception		
Order No		
694733		

Increased Density			
Order No			
There are no Increased Density records to display.			

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			58			
SURFACE	13.38	54.5	J-55	1265		1185	SURFACE
INTERMEDIATE	9.63	40	P-110	10875		2180	
PRODUCTION	7	23	P-110	20842		3910	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 20859

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug				
Depth Plug Type				
There are no Plug records to display.				

**Initial Test Data** 

July 09, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2019	MISSISSIPPIAN - WOODFORD	333	50	2412	7243	2144	FLOWING		37/64	1235

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
678847	640			
678839	640			
794732	MULTIUNIT			

Perforated Intervals				
From	То			
12020	12252			
12400	20732			

#### Acid Volumes

654 BARRELS 10%

#### **Fracture Treatments**

39 STAGES - 12,314,308 POUNDS 100 MESH SAND, 4,631,333 POUNDS 30/50 SAND, 320,948 BARRELS WATER

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
678847	640			
794732	MULTIUNIT			

Perforated Intervals				
From	То			
12252	12400			

#### **Acid Volumes**

13 BBLS 10%

#### Fracture Treatments

300,22O LBS (100 MESH) SAND, 147,147 LBS (30/50 MESH) SAND AND 8,079 BBLS WATER

Formation Name: MISSISSIPPIAN - WOODFORD

Code:

Class: OIL

Formation	Тор
MISSISSIPPIAN TVD	11227
MISSISSIPPIAN MD	11250
WOODFORD TVD	12000
WOODFORD MD	12252

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

July 09, 2020 2 of 3

Sec: 8 TWP: 9N RGE: 7W County: GRADY

SW SE NE SE

1484 FSL 415 FEL of 1/4 SEC

Depth of Deviation: 12383 Radius of Turn: 449 Direction: 176 Total Length: 8839

Measured Total Depth: 20859 True Vertical Depth: 12058 End Pt. Location From Release, Unit or Property Line: 415

### FOR COMMISSION USE ONLY

1145303

Status: Accepted

July 09, 2020 3 of 3

API NO. 051-24502	(PLEASE TYPE OR L	ISE BLACK INK ONLY)	Ok	KI AHOHA O	ОРРОВАТИ	ON COMMISSION				Form 1002
OTC PROD. 5124502	051-226150-	0-0000	U,	Oil & Gas	s Conservati	on Division				Rev. 200
					t Office Box ity, Oklahom	a 73152-2000				
X ORIGINAL AMENDED (Reason)					Rule 165:10 PLETION R					
TYPE OF DRILLING OPERATIO	-		SPUE	DATE	11/6/	<del></del>		640 Acre		
STRAIGHT HOLE SERVICE WELL		X HORIZONTAL HOLE	DRLG	FINISHED	12/26/				ж	
COUNTY Grac	everse for bottom hole location.	WP 9N RGE 7W	DATE	OF WELL	9/24/					
LEASE	Burchfield Trust	WELL		PLETION						
NAME SW 1/4 NE 1/4 NE		FALL NO. 171-5-6		ROD DATE	10/2/	2019	,			1
	1/4 SEC	THE SEC LIU	2	OMP DATE						-
Derrick FL 1,310' Grou		1 11 11 11 11 11		if known)	-97.9	5485		H		
NAME G	aedeke Oil & Gas Op	erating LLC o	PERATOR		226	37		++-	+++	1
ADDRESS		wlins Street, Suite	1100						+++	-
CITY	Dallas	STATE	TX	ZIP	752	19		LOCATE WI		
COMPLETION TYPE	1	CASING & CEMENT (								
SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Application Date COMMINGLED	1011-22-64	CONDUCTOR	20			58				1
Application Date  LOCATION EXCEPTION	694733 I.O.		13.38	54.5	J-55	1,265		1189	surfac	e
ORDER NO. INCREASED DENSITY	201808390		9.63	40	P110	10,875		2,180		
ORDER NO.		PRODUCTION	7	23	P110	20,842		3,910	Surfac	4
DAOUTO O		LINER		<u> </u>				TOTAL	1	-
	ND & TYPE	PLUG @ PLUG @	TYPE		PLUG @	TYPE TYPE		DEPTH	20,846!_	KO854
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FORMATION 8-6788	40	Woodford						10	/	7 DEH
BPACING & SPACING 678	84/1280; Cause No.	640; Cause No.	$\downarrow \downarrow$	1700	ace,	0 - 0			ported	4
ORDER NUMBER	40 201808389 M	L 201808389 A		7001	44616	Egnett	d'	1/1	Fractor	45
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svere	2 -Oas oil	oilgas	<b>*</b>	794	140	U5 /	0.11	.1		
601	12,020'-12,181' (1	12,258'-12,401' (	1 122	152-12	400	51011	pultin	ni		
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	400 Stages)				' '		I V Inne la			
						JUN 2	9 2020			1
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CID/VOLUME	654 bbl (10%)	13 bbl (10%)			'	Kianoma ( Comm	orporation			
	12,314,308 lb (100 Mesh)	300,220 lb (100		1,7						1
RACTURE TREATMENT		Mesh)	+		+					1
Fluids/Prop Amounts)	4,631,333 lb (30/50)	147,147 lb (30/50	"							
	320,948 bbl (Water)	8,079 bbl (Water	)							
	Min Gas A		7-7)		Gae D.	rohaser/Measure				J
MITIAL TEOT NATA	oi	Ř	•			iles Date				•
NITIAL TEST DATA	3/8/2019	ble (165:10-13-3)	T -							-
IL-BBL/DAY	333		-							ļ
IL-GRAVITY ( API)			+							
AS-MCF/DAY	50	<u> </u>	<b> </b>							] · · · · · · · · · · · · · · · · · · ·
	2,412		<del> </del>	<u> </u>			# 1 h. 7.			
AS-OIL RATIO CU FT/BBL	7,243	- <b> </b>	<del> </del>							
ATER-BBL/DAY	2,144	<del>-</del>					\$ 33 A/S			
UMPING OR FLOWING	Flowing	<b>_</b>	ļ							
ITIAL SHUT-IN PRESSURE			1							
HOKE SIZE	37/64									
LOW TUBING PRESSURE	1,235									
repord of the formations drilled parkethis report, which was pro	through, and pertinent remarks	are presented on the reversions and direction, with the	e. I decia	re that I have	knowledge	of the contents of	this report and am	authorized b	y my organization	1
May rea	21912		/irginia	Light		, wroth, and	6/17/2020		wiedge and belief. 4-273-3332	
3710 Pawline Stro	()			OR TYPE)			DATE	PH	ONE NUMBER	
3710 Rawlins Stre			TX	75219			/light@gaede			
, , , , , , , , , , , , , , , , , , ,		OIII S	TATE	ZIP			EMAIL ADDR	ESS		1

MAMES	rmation hrough	names a Show in	nd tons if	FORMA	USE BLACK INK ONL. TION RECORD or descriptions and thick tem tested.			LEASE NA	.ME	Burchfield Trust		WELL NO. 1H-5-8X
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l	Alississippian v1250 mD Voodford 12 252 mD				ITD on file APPROVE		YES NO DISAPPROVED 2) R					
1												
								Were open Date Last k was co <sub>2</sub> e	g was run		no at what dept	192
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Other rer	narks:											
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+-	十	╁╁	+	$\vdash$	7 L1		RGE	o	DUNTY			
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				)×	SEC 8 T	WP 9N		70	DUNTY			t yisfe
nore than	three dr	ainholes are	proposed,	attach a	SEC 8 TO Spot Location SW 1/2 Depth of	WP 9N	1/4 N	70	DUNTY SE 1/4	Feet From 1/4 Sec Lines	GRADY FSL 1,483	FWL 2181
parate she	et indica	ainholes are	essary info	mation.	SEC 8 T Spot Location SW 1/ Depth of Deviation Measured To	9N 9N 4 SE 12,383'	I/4 N	E 1/4 s of Turn ertical Depth	SE 1/4 449'	Feet From 1/4 Sec Lines Direction 176 BHL From Lease, Unit, or Pro	FSL 1,48 Total Length operty Line:	41716
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## GAEDEKE ENERGY

June 17, 2020

#### VIA CERTIFIED U.S. MAIL

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Attn: Dennis Niskern
P.O. Box 52000
Oklahoma City, Oklahoma 73152-2000

RE: Form 1002A

Burchfield Trust 1H-5-8X Section 5-9N-7W Grady County, OK

Mr. Niskern,

Please find the revised Form 1002A completion report for the subject well enclosed along with this letter.

If you have any questions, please do not hesitate to contact me via phone at (214) 273-3332 or by email at vlight@gaedeke.com.

Riginia U. Light

Virginia U. Light

**VP Reservoir Engineering & Evaluations**