

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253810000

Completion Report

Spud Date: May 11, 2019

OTC Prod. Unit No.: 017-22621200000

Drilling Finished Date: July 31, 2019

1st Prod Date: October 06, 2019

Completion Date: September 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRUEGGEN 1405 8-4MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 4 14N 5W
SW SE SE SE
254 FSL 399 FEL of 1/4 SEC
Latitude: 35.71188 Longitude: -97.83502
Derrick Elevation: 1201 Ground Elevation: 1176

First Sales Date: 10/6/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712677	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			0			SURFACE
SURFACE	9.625	36	J-55	889		285	SURFACE
PRODUCTION	7.0	26	P-110CY	7684		200	2302

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	13.5		P-110CY	5322	0	410	7526	12848

Total Depth: 12850

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2019	MISSISSIPPIAN (LESS CHESTER)	244	38	1100	4508	1201	PUMPING	120	64	145

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
706587	640	7738	12694
Acid Volumes		Fracture Treatments	
38,850 GAL 7.5% HCl		FLUID: 349,393 BBLS SAND: 8,678,093 LBS	

Formation	Top
COTTAGE GROVE	5903
CHECKERBOARD	6298
BIG LIME	6783
OSWEGO	6800
CHEROKEE	6899
VERDIGRIS	6931
PINK LIME	7053
CHESTER	7063
MERAMEC SHALE	7149
MISSISSIPPIAN (LESS CHESTER)	0

Were open hole logs run? No
 Date last log run:

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
NO LOGS RAN

Lateral Holes
Sec: 4 TWP: 14N RGE: 5W County: CANADIAN N2 NE NE NE 49 FNL 472 FEL of 1/4 SEC Depth of Deviation: 6594 Radius of Turn: 735 Direction: 731 Total Length: 5108 Measured Total Depth: 12850 True Vertical Depth: 7253 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY	
Status: Accepted	1144815

