

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247300000

**Completion Report**

Spud Date: November 27, 2017

OTC Prod. Unit No.: 063-223530-0-0000

Drilling Finished Date: January 10, 2018

1st Prod Date: May 09, 2018

Completion Date: April 30, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: FRANCES 4-12/1H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 5/10/2018

Location: HUGHES 12 7N 10E  
SW NW NE SE  
2305 FSL 998 FEL of 1/4 SEC  
Latitude: 35.093041666 Longitude: -96.197802777  
Derrick Elevation: 906 Ground Elevation: 883

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686316		691218	
	Commingled			692449	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	297		210	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1404		225	2981
PRODUCTION	5.5	20	P-110	12793		1620	1404

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12815**

Packer	
Depth	Brand & Type
988.80	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2018	WOODFORD			497		2107	FLOWING	300	50	860

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671020	640
686509	MULTIUNIT

Perforated Intervals

From	To
5061	12649

Acid Volumes

2,228,478 TOTAL GAL ACID
--------------------------

Fracture Treatments

237,739.17 TOTAL GAL WATER
8,040,650 TOTAL LBS SAND

Formation	Top
WAPANUKA	3570
CROMWELL	3883
CANEY	4411
MAYES	4730
WOODFORD	5021

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 7N RGE: 10E County: HUGHES

NE NE NW NE

2 FNL 1551 FEL of 1/4 SEC

Depth of Deviation: 4353 Radius of Turn: 477 Direction: 357 Total Length: 7588

Measured Total Depth: 12815 True Vertical Depth: 4573 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

Status: Accepted

1141998

5/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 06063247300000

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Multinut:

Sec. 12: 32.6436% 223530 I  
Sec. 1: 67.3564% 223530A I

Operator: TRINITY OPERATING (USG) LLC 23879

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TULSA, OK 74119-4842

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	Multiple Zone
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Multinut FO:  
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Initial Test Data

April 16, 2019

1 of 2

E2  
E2

5/18/18

319WDFD

300

DR

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