

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247360000

Completion Report

Spud Date: November 29, 2017

OTC Prod. Unit No.: 063-223542-0-0000

Drilling Finished Date: January 20, 2018

1st Prod Date: May 22, 2018

Completion Date: May 13, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CLARA 4-12/13H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 5/22/2018

Location: HUGHES 12 7N 10E
SW NW NE SE
2290 FSL 998 FEL of 1/4 SEC
Latitude: 35.09300277 Longitude: -96.19780277
Derrick Elevation: 906 Ground Elevation: 883

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681069		670920	
	Commingled			690353	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	297		210	SURFACE
INTERMEDIATE	9 5/8	36	J-55	3060		225	1476
PRODUCTION	5.5	20	TCBC-HT	12594		1525	3663

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12642

Packer	
Depth	Brand & Type
1027.72	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 31, 2018	WOODFORD			2985		2580	FLOWING	560	full	50

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671020	640
634258	640
683541	MULTIUNIT

Perforated Intervals

From	To
5492	12246

Acid Volumes

975,282 TOTAL GALS ACID

Fracture Treatments

223,019 TOTAL GALS WATER AND 8,100,730 TOTAL LBS SAND

Formation	Top
WAPANUKA	3654
CROMWELL	3961
CANEY	4476
MAYES	4732
WOODFORD	4950

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 13 TWP: 7N RGE: 10E County: HUGHES

SW SE SW SE

329 FSL 1652 FEL of 1/4 SEC

Depth of Deviation: 4447 Radius of Turn: 477 Direction: 182 Total Length: 7545

Measured Total Depth: 12642 True Vertical Depth: 5028 End Pt. Location From Release, Unit or Property Line: 329

FOR COMMISSION USE ONLY

1142007

Status: Accepted

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 063247360000

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Multunit:

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1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Sec. 12: 31.9959% 223542 I
Sec. 13: 68.0041% 223542A I

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681069	10

Increased Density	
Order No	
670920	
690353	

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Σ 2018: 455,923 145,899
310,046

Initial Test Data

April 16, 2019

1 of 2

EZ
EZ

5/31/18

319WDEF

560
201706169

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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