Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063247360000

Drill Type:

OTC Prod. Unit No.: 063-223542-0-0000

Completion Report

Spud Date: November 29, 2017

Drilling Finished Date: January 20, 2018

1st Prod Date: May 22, 2018

Completion Date: May 13, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 5/22/2018

Well Name: CLARA 4-12/13H

HORIZONTAL HOLE

Location: HUGHES 12 7N 10E SW NW NE SE 2290 FSL 998 FEL of 1/4 SEC Latitude: 35.09300277 Longitude: -96.19780277 Derrick Elevation: 906 Ground Elevation: 883

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

м	Single Zone Aultiple Zone			<u> </u>					Increased Density						
	Iultiple Zone		Order No					Order No							
C			681069						670920						
	Commingled								690353						
					Ca	sing and Cerr	nd Cement								
	Туре					Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
		SURFACE			13 3/8	48	J-55	29	97		210	SURFACE			
		INTER	MEDIATE		9 5/8	36	J-55	30	60		225	1476			
		PROE	DUCTION		5.5	20	TCBC-HT	125	594		1525	3663			
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth			
			1			There are no Liner records to display.									

Total Depth: 12642

Pac	ker	PI	ug		
Depth	Brand & Type	Depth	Plug Type		
1027.72	SWELL PACKER	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 31, 2018	WOODFORD			2985		2580	FLOWING	560	full	50
		Con	pletion and	Test Data b	y Producing F	ormation				
	Formation Name: WOOE	DFORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals		7		
Order	No U	nit Size		Fron	n	1	о	1		
6710	20	640		5492	2	12	246			
6342	58	640			I					
6835	41 MU	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments		٦		
975,282 TOTAL GALS ACID				3,019 TOTA	L GALS WATER LBS SA					
Formation		T	ор	v	/ere open hole l	oas run? No				
WAPANUKA				3654 Date last log run:						
CROMWELL				3961 Were unusual drilling circumstances encountered? No						
CANEY				4476 Explanation:						
MAYES				4732						
WOODFORD				4950						
Other Remarks	3									
OCC - THIS DO	CUMENT IS ACCEPTED	BASED ON T	THE DATA S	UBMITTED .	THE FINAL LOO	CATION EXC	CEPTION HA	S NOT BEEN	I SUBMIT	TED.
				Lateral F	loles					
Sec: 13 TWP: 7	N RGE: 10E County: HUG	HES								
SW SE SW	SE									
329 FSL 1652	EFEL of 1/4 SEC									
Depth of Deviati	ion: 4447 Radius of Turn: 4	177 Direction	: 182 Total Le	ength: 7545						
Measured Total	Depth: 12642 True Vertica	al Depth: 502	8 End Pt. Lo	cation From	Release, Unit o	or Property Li	ne: 329			

FOR COMMISSION USE ONLY

Status: Accepted

1142007

Form 1002A

1016EZ

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: \$6063247360000 OTC Prod. Unit No.: 063-223542-0-0000

Completion Report

Spud Date: November 29, 2017 Drilling Finished Date: January 20, 2018 1st Prod Date: May 22, 2018 Completion Date: May 13, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER

Drill Type: HORIZONTAL HOLE

Well Name: CLARA 4-12/13H

Location: HUGHES 12 7N 10E SW NW NE SE 2290 FSL 998 FEL of 1/4 SEC Latitude: 35.09300277 Longitude: -96.19780277 Derrick Elevation: 906 Ground Elevation: 883

Operator: TRINITY OPERATING (USG) LLC 23879 1717 S BOULDER AVE STE 201

TULSA, OK 74119-4842

Multiunit: Sec. 12: 31,9959% 223542 I Sec. 13: 68,0041% 223542A I

MARKETING

First Sales Date: 5/22/2018

	Completion Type		Location Exception					Increased Density						
Х	Single Zone			Order No)			Order No						
	Multiple Zone			681069	12			670920						
	Commingled	FO 109 71419					690353							
1	Hiumit FO:			<u></u>		Ca	sing and	Cem	ent					
Autrian 10.		Туре			Size	Weight	Gra	Grade		et	PSI	SAX	Top of CMT	
	683541	SURFACE		1	13 3/8	48	J-5	J-55		7		210	SURFACE	
		INTER	INTERMEDIATE		9 5/8	36	J-55		3060			225	1476	
			PRODUCTION		5.5	20	ТСВС	TCBC-HT		12594		1525	3663	
							Line	ər						
	Type Size We			Weight	ight Grade L		Lengt	h	PSI	SAX To		o Depth	Bottom Depth	
		There are no Line							s to displa	ay.				

Total Depth: 12642

1 of 2

	Packer	Plug						
Depth	Brand & Type	Depth Plug Ty						
1027.72	1027.72 SWELL PACKER		There are no Plug records to display.					
		E 2018:	455,923 145,897 310,046					

Initial Test Data

319WDFA

April 16, 2019

Λ

EZ.

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
May 31, 2018	WOODFOF	RD D		2985		2580	FLOWING	560	full	50			
		C	ompletion and	I Test Data I	by Producing F	ormation							
	Formation Nam	e: WOODFORD		Code: 31	9WDFD	C	lass: GAS						
	Spacing O	rders			Perforated I								
Orde	er No	Unit Size		Fror	n	-	Го						
671	020 (12)	640 ff		549	2	12	246						
634	634258 (23) 640 H												
683	541	MULTIUNIT											
	Acid Volu	mes			Fracture Tre	atments							
	975,282 TOTAL 0			23.019 TOTA	L GALS WATE		0,730 TOTAL						
					LBS SA								
Formation			Тор										
WAPANUKA					Vere open hole Date last log run	-)						
CROMWELL				2061									
CANEY					4476 Explanation:								
MAYES				4732									
WOODFORD				4950									
Other Remark													
OCC - THIS D	OCUMENT IS AC	CEPTED BASED O	N THE DATA S	SUBMITTED	THE FINAL LO	CATION EX	CEPTION HA	S NOT BEE	N SUBMI	TTED.			
				Lateral	Holes								
Sec: 13 TWP:	7N RGE: 10E Cou	Inty: HUGHES											
SW SE SV													
329 FSL 16	52 FEL of 1/4 SEC												
Depth of Devia	ation: 4447 Radius	of Turn: 477 Directi	on: 182 Total I	ength: 7545									
Measured Tot	al Depth: 12642 Tr	ue Vertical Depth: 5	028 End Pt. L	ocation Fron	n Release, Unit	or Property L	ine: 329-						
FOR COMI	MISSION USE	ONLY								1142007			
Status	: Accepted												

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