

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247890001

Completion Report

Spud Date: May 03, 2018

OTC Prod. Unit No.: 063-224801-0-0000

Drilling Finished Date: May 30, 2018

1st Prod Date: December 31, 2018

Completion Date: December 05, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ANN 2-10/3H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 12/30/2018

Location: HUGHES 10 7N 10E
NW NW SE NE
1565 FNL 1060 FEL of 1/4 SEC
Latitude: 35.09701944 Longitude: -96.23325
Derrick Elevation: 859 Ground Elevation: 836

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692571		677753	
	Commingled			677754	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	423		235	SURFACE
INTERMEDIATE	9.625	36	J-55	2932		225	1610
PRODUCTION	5.5	20	P-110	11597		1295	2270

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11646

Packer	
Depth	Brand & Type
1094	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2019	WOODFORD			1366		2185	FLOWING		FULL	800

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671943	640
675019	640
692570	MULTIUNIT

Perforated Intervals

From	To
4740	11480

Acid Volumes

1,464,036 TOTAL GALS ACID

Fracture Treatments

172,164 TOTAL GALS SLICKWATER
6,624,415 TOTAL LBS SAND

Formation	Top
WAPANUKA	3423
CROMWELL	3717
CANEY	4218
MAYES	4471
WOODFORD	4691

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 7N RGE: 10E County: HUGHES

NE NE NW NE

3 FNL 1634 FEL of 1/4 SEC

Depth of Deviation: 4047 Radius of Turn: 573 Direction: 357 Total Length: 6740

Measured Total Depth: 11646 True Vertical Depth: 4423 End Pt. Location From Release, Unit or Property Line: 3

FOR COMMISSION USE ONLY

Status: Accepted

1141994

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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1016EZ

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TULSA, OK 74119-4842

Multinuit:

Sec. 10: 24.7478% 224801 I
Sec. 3: 75.2522% 224801A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692571	FO

Increased Density	
Order No	
677753	
677754	

Multinuit FO:
692570

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Σ 2018: —

Initial Test Data

April 16, 2019

E2
E2

1/25/19 319WDFD

1
XMT-shale

1 of 2

DR

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