

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247770000

**Completion Report**

Spud Date: March 05, 2018

OTC Prod. Unit No.: 063-224067-0-0000

Drilling Finished Date: March 30, 2018

1st Prod Date: August 17, 2018

Completion Date: June 23, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: VIVIAN 4-27/34H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/17/2018

Location: HUGHES 27 8N 10E  
SE NE NW NW  
370 FNL 1185 FWL of 1/4 SEC  
Latitude: 35.143772222 Longitude: -96.24351111  
Derrick Elevation: 819 Ground Elevation: 796

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690183		693530	
	Commingled			673080	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	423		230	SURFACE
INTERMEDIATE	9.625	36	J-55	2904		225	1316
PRODUCTION	5.5	20	P-110	14848		1975	755

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14888**

Packer	
Depth	Brand & Type
1030	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2018	WOODFORD			2028		2961	FLOWING		FULL	340

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671322	640
671943	640
690182	MULTIUNIT

Perforated Intervals

From	To
4502	14710

Acid Volumes

1,838,424 TOTAL GALS ACID
---------------------------

Fracture Treatments

265,444.98 TOTAL GALS SLICKWATER
10,213,970 TOTAL LBS SAND

Formation	Top
WAPANUKA	3208
CROMWELL	3498
CANEY	3905
MAYES	4180
WOODFORD	4427

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 8N RGE: 10E County: HUGHES

SE SW SW SW

2 FSL 609 FWL of 1/4 SEC

Depth of Deviation: 4325 Radius of Turn: 155 Direction: 177 Total Length: 10208

Measured Total Depth: 14888 True Vertical Depth: 4333 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

Status: Accepted

1142000

5/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1016EZ**

API No.: 0063247770000

**Completion Report**

Spud Date: March 05, 2018

OTC Prod. Unit No.: 063-224067-0-0000

Drilling Finished Date: March 30, 2018

1st Prod Date: August 17, 2018

Completion Date: June 23, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: VIVIAN 4-27/34H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/17/2018

Location: HUGHES 27 8N 10E  
SE NE NW NW  
370 FNL 1185 FWL of 1/4 SEC  
Latitude: 35.143772222 Longitude: -96.24351111  
Derrick Elevation: 819 Ground Elevation: 796

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

*Multunit:*

*Sec. 27: 49.8531% 224067 I*

*Sec. 34: 50.1469% 224067A I*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
690183	

Increased Density	
Order No	
693530	
673080	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	423		230	SURFACE
INTERMEDIATE	9.625	36	J-55	2904		225	1316
PRODUCTION	5.5	20	P-110	14848		1975	755

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14888**

Packer	
Depth	Brand & Type
1030	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

*Σ 2018: 290,446 144,796  
145,650*

Initial Test Data

April 16, 2019

*EZ  
EZ*

*9/1/18*

*319 WDFD*

*1  
XMT-shale*

1 of 2

*JR*

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2018	WOODFORD			2028		2961	FLOWING		FULL	340

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
671322 (27)	640 ft ✓
671943 (34)	640 ft ✓
690182	MULTIUNIT

#### Perforated Intervals

From	To
4502	14710

#### Acid Volumes

1,838,424 TOTAL GALS ACID

#### Fracture Treatments

265,444.98 TOTAL GALS SLICKWATER

10,213,970 TOTAL LBS SAND

Formation	Top
WAPANUKA	3208
CROMWELL	3498
CANEY	3905
MAYES	4180
WOODFORD	4427

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 34 TWP: 8N RGE: 10E County: HUGHES

SE SW SW SW

2 FSL 609 FWL of 1/4 SEC

Depth of Deviation: 4325 Radius of Turn: 155 Direction: 177 Total Length: 10208

Measured Total Depth: 14888 True Vertical Depth: 4333 End Pt. Location From Release, Unit or Property Line: 2

#### FOR COMMISSION USE ONLY

1142000

Status: Accepted