Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063247770000

Drill Type:

OTC Prod. Unit No.: 063-224067-0-0000

Completion Report

Spud Date: March 05, 2018

Drilling Finished Date: March 30, 2018

1st Prod Date: August 17, 2018

Completion Date: June 23, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 8/17/2018

Well Name: VIVIAN 4-27/34H

HORIZONTAL HOLE

Location: HUGHES 27 8N 10E SE NE NW NW 370 FNL 1185 FWL of 1/4 SEC Latitude: 35.143772222 Longitude: -96.24351111 Derrick Elevation: 819 Ground Elevation: 796

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type		Location Exception					Increased Density								
Х	Single Zone			Order	No			Order No								
	Multiple Zone			6901	83			693530								
	Commingled									673080						
		Casing ar							d Cement							
		1	Гуре		Size	Weight	Grade		Feet	PSI	SAX	Top of CMT				
		SUI	RFACE		13.375	48	J-55		423		230	SURFACE				
		INTER	INTERMEDIATE			36	J-55	5 2	2904		225	1316				
		PROE	PRODUCTION		5.5	20	P-110		14848		1975	755				
								-				•				
	Type Size We		ight Grade Leng		Length	ngth PSI		То	p Depth	Bottom Depth						
	There are no Line						no Liner reco	records to display.								
						There are	no Liner reco	ords to dis	play.			_				

Total Depth: 14888

Pac	ker	PI	ug
Depth	Depth Brand & Type		Plug Type
1030	SWELL PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Test Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure		
Sep 01, 2018	WOODFORD	1		2028		2961	FLOWING		FULL	340		
		Co	mpletion and	Test Data I	by Producing F	ormation				•		
	Formation Name:	WOODFORD		Code: 31	19WDFD	С	lass: GAS					
	Spacing Orde	ers		Perforated Intervals								
Order	No	Unit Size		From To								
671322 640				4502	2	_						
6719	43	640										
6901	82	MULTIUNIT										
	Acid Volume	25			Fracture Tre	atmonts		_				
1	,838,424 TOTAL G			265 44		_						
	,030,424 TOTAL 0/			265,444.98 TOTAL GALS SLICKWATER 10,213,970 TOTAL LBS SAND								
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-					
Formation		ר	Гор	v	Vere open hole I	loas run? No						
WAPANUKA				3208 Date last log run:								
CROMWELL				3498 Were unusual drilling circumstances encoun								
CANEY				3905 Explanation:								
MAYES				4180								
WOODFORD				4427								
Other Remarks												
There are no Ot												
				Lateral H	loles							
Sec: 34 TWP: 8	N RGE: 10E County	y: HUGHES										
SE SW SW												
2 FSL 609 FW	/L of 1/4 SEC											
Depth of Deviati	on: 4325 Radius of	Turn: 155 Directior	n: 177 Total Le	ength: 10208	8							
	Depth: 14888 True					or Property L	ine: 2					
						·						

Status: Accepted

1142000

Form 1002A

1016EZ

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 2063247770000 OTC Prod. Unit No.: 063-224067-0-0000

Completion Report

Location Exception

Spud Date: March 05, 2018 Drilling Finished Date: March 30, 2018 1st Prod Date: August 17, 2018 Completion Date: June 23, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER

Drill Type: HORIZONTAL HOLE

Well Name: VIVIAN 4-27/34H

Location: HUGHES 27 8N 10E SE NE NW NW 370 FNL 1185 FWL of 1/4 SEC Latitude: 35.143772222 Longitude: -96.24351111 Derrick Elevation: 819 Ground Elevation: 796

Operator: TRINITY OPERATING (USG) LLC 23879 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842 Lultiunit: Sec. 27: 49.8531% 224067 I Sec. 34: 50, 1469% 224067A I

MARKETING

First Sales Date: 8/17/2018

Increased Density

 Completion Type

 X
 Single Zone

 Multiple Zone

 Commingled

ultiunit Fo: 690182

Size 13.375	Cas Weight 48	sing and Cerr	nent Fe	et	69353 67308 PSI		Top of CMT	
	Weight	Grade		et			Top of CMT	
	Weight	Grade		et	PSI	SAX	Top of CMT	
			Fe	et	PSI	SAX	Top of CMT	
13.375	48	1.55	and the second		PSI SAX		Top of CMT	
		J-55	423			230	SURFACE	
9.625	36	J-55	290	04		225	1316	
5.5	20	P-110	14848			1975	755	
		Liner						
eight (Grade	Length	n PSI SAX		Top Depth		Bottom Depth	
		ght Grade	ght Grade Length	Liner ght Grade Length PSI	Liner	Liner ght Grade Length PSI SAX Top	Liner ght Grade Length PSI SAX Top Depth	

Total Depth: 14888

1 of 2

	Packer	Plug						
Depth	Brand & Type		Depth	Plug Type				
1030	SWELL PACKER		There are no Plug	records to display.				
			52018:	290,446 144,796				

Initial Test Data

319 WDF)

AMT-shale

April 16, 2019

 Test Date 	Format	tion	Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Sep 01, 2018	WOODF	ORD			2028		2961	FLOWING		FULL	340	
			Cor	npletion a	nd Test Data	by Producing F	ormation					
	Formation N	lame: WOOI	DFORD		Code: 3	319WDFD	C	lass: GAS				
	Spacing) Orders				Perforated I						
Orde	er No	U	nit Size		Fre	om	٦	Го				
671322 (27) 640(1			640LF		45	02	14710					
671	943 (34)		640H /					a .				
690	182	ML	JLTIUNIT									
	Acid V	olumes				Fracture Tre	atments					
	1,838,424 TOT		CID		265,4	44.98 TOTAL GA						
						10,213,970 TOTAL LBS SAND						
Formation			т	ор	Were open hole logs run? No							
WAPANUKA	WAPANUKA					3208 Date last log run:						
CROMWELL				3498 Were unusual drilling circumstances encountered? No								
CANEY					3905 Explanation:							
MAYES					4180							
WOODFORD					4427							
Other Remark	(S											
There are no (Other Remarks.											
					Latera	l Holes						
Sec: 34 TWP:	8N RGE: 10E (County: HUC	SHES									
SE SW SV	V SW											
2 FSL 609 F	WL of 1/4 SEC											
Depth of Devi	ation: 4325 Rad	lius of Turn:	155 Direction	n: 177 Tota	Length: 102	208						
Measured Tot	al Depth: 14888	8 True Vertic	al Depth: 43	33 End Pt.	Location Fro	om Release, Unit	or Property L	ine: 2				
										1		

FOR COMMISSION USE ONLY

Status: Accepted

1142000