

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247880000

Completion Report

Spud Date: May 04, 2018

OTC Prod. Unit No.: 063-224808-0-0000

Drilling Finished Date: May 21, 2018

1st Prod Date: December 31, 2018

Completion Date: December 14, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ANN 1-10/3H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 12/31/2018

Location: HUGHES 10 7N 10E
NW NW SE NE
1550 FNL 1060 FEL of 1/4 SEC
Latitude: 35.09706111 Longitude: -96.23325
Derrick Elevation: 859 Ground Elevation: 836

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677752		677754	
	Commingled			677753	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	417		235	SURFACE
INTERMEDIATE	9.625	36	J-55	2941		225	1350
PRODUCTION	5.5	20	P-110	11646		1290	3412

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11672

Packer	
Depth	Brand & Type
1000	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2019	WOODFORD			1051		3032	FLOWING		FULL	780

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671943	640
675019	640
678997	MULTIUNIT

Perforated Intervals

From	To
4726	11474

Acid Volumes

1,316,154 TOTAL GALS ACID

Fracture Treatments

172,711 TOTAL GALS SLICKWATER
6,643,375 TOTAL LBS SAND

Formation	Top
WAPANUKA	3431
CROMWELL	3732
CANEY	4223
MAYES	4474
WOODFORD	4677

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 3 TWP: 7N RGE: 10E County: HUGHES

NW NE NE NE

1 FNL 605 FEL of 1/4 SEC

Depth of Deviation: 3967 Radius of Turn: 573 Direction: 356 Total Length: 6748

Measured Total Depth: 11672 True Vertical Depth: 4425 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

Status: Accepted

1141996

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: ~~06063247880000~~

Completion Report

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TULSA, OK 74119-4842

Multinut:

Sec. 10: 74.8518% 224800 I
Sec. 3: 25.1482% 224800A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
677752	

Increased Density	
Order No	
677754	
677753	

Multinut FO:
696045

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Plug	
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Σ 2018: 817 612
205

Initial Test Data

April 16, 2019

EZ
EZ

2/1/19

319WDFD

1
xmt shale 2018 01160

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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