Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063247880000

OTC Prod. Unit No.: 063-224808-0-0000

Completion Report

Spud Date: May 04, 2018

Drilling Finished Date: May 21, 2018

MARKETING

First Sales Date: 12/31/2018

1st Prod Date: December 31, 2018

Completion Date: December 14, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER

Drill Type: HORIZONTAL HOLE

Well Name: ANN 1-10/3H

Location: HUGHES 10 7N 10E NW NW SE NE 1550 FNL 1060 FEL of 1/4 SEC Latitude: 35.09706111 Longitude: -96.23325 Derrick Elevation: 859 Ground Elevation: 836

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	10257, 0174113	-4042													
	Completion Type	Location E	xception				lı	ncreased I	Density						
Х	Single Zone	Order No					Order No								
	Multiple Zone	6777	677752					677754							
	Commingled							67775	53						
				Cas	sing and	d Ceme	ent								
		Туре	Size	Weight	Gra	de	Feet	PSI	SAX	Top of CMT					
		SURFACE	13.375	48	J-5	55	417		235	SURFACE					
		INTERMEDIATE	9.625	36	J-5	55	2941		225	1350					
		PRODUCTION	5.5	20	P-1	10	11646		1290	3412					

	PRODUCTION			5.5 20 P-110 11646					1290	3412		
Γ	Liner											
Type Size Weight Grade Length PSI SAX Top Depth Bott											Bottom Depth	
	There are no Liner records to display.											

Total Depth: 11672

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
1000	SWELL PACKER	There are no Pluç	g records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Da		Gravity API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
Feb 01, 2019	WOODFOR	RD			1051		3032	FLOWING		FULL	780			
		C	ompleti	ion and	Test Data	a by Producing F	ormation				<u> </u>			
	Formation Nam	e: WOODFORD			Code: 3	319WDFD	С	lass: GAS						
	Spacing Or	ders				Perforated I	ntervals							
Spacing Orders Order No Unit Size 671943 640 675019 640 678997 MULTIUNIT Acid Volumes					Fre	rom To		ъ						
6719	Order No Unit Size 671943 640 675019 640 678997 MULTIUNIT Acid Volumes 1,316,154 TOTAL GALS ACID				4726			474						
6750)19	640												
6789	997	MULTIUNIT												
	Acid Volur	mes				Fracture Tre	atments							
	,316,154 TOTAL	GALS ACID			172	,711 TOTAL GAL	S SLICKWA	TER						
						6,643,375 TOTAI	LBS SAND							
Formation			Тор			Were open hole I								
WAPANUKA					3431 Date last log run:									
CROMWELL					3732	Were unusual dri	llina circums	tances encou	untered? No	red? No				
CANEY					4223	Explanation:								
MAYES					4474									
WOODFORD					4677					d? No				
Other Remark	5													
	OCUMENT IS ACC		N THE [DATA S	UBMITTEI	O NEITHER THE	FINAL LOCA	TION EXCE	PTION NOR	THE FIN/	AL.			
					Latera	Holes								
Sec: 3 TWP: 71	NRGE: 10E Count	ty: HUGHES												
NW NE NE	NE													
1 FNL 605 FE	EL of 1/4 SEC													
Depth of Devia	ion: 3967 Radius o	of Turn: 573 Directi	on: 356	Total Le	ength: 674	8								

Measured Total Depth: 11672 True Vertical Depth: 4425 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

Status: Accepted

1141996

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Oklahoma Corboration Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016E7

API No.: \$5063247880000 OTC Prod. Unit No.: 063-224808-0-0000-063-224800

Drill Type:

Location:

Well Name: ANN 1-10/3H

Completion Report

Spud Date: May 04, 2018 Drilling Finished Date: May 21, 2018 1st Prod Date: December 31, 2018 Completion Date: December 14, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 12/31/2018 Multiunit: Sec. 10: 74,8518 % 224800 I Sec. 3: 25.1482% 224800A I

622

5 2018: 817

Latitude: 35.09706111 Longitude: -96.23325 Derrick Elevation: 859 Ground Elevation: 836 Operator: TRINITY OPERATING (USG) LLC 23879

1550 FNL 1060 FEL of 1/4 SEC

HORIZONTAL HOLE

HUGHES 10 7N 10E

NW NW SE NE

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type		Loca	tion Ex	ception				Inc	reased	Density				
Х	Single Zone	Order No						Order No							
	Multiple Zone			6777	52	W/		677754							
	Commingled	L	FC	A67	40		677753								
1	NIC (15)	Casing and Cement													
Luttiunit FD: 696045		Т	Type Size Weight G		Grade	de Feet		PSI SAX	Top of CMT						
	696045	SURFACE INTERMEDIATE		13.375 9.625	48	J-55	417			235	SURFACE				
	•				36	J-55	29	41		225	1350				
		PROD	PRODUCTION		5.5	20	P-110	11646			1290	3412			
		Liner													
		Туре	Size	Wei	ight	Grade	Length	PSI	SAX	То	p Depth	Bottom Depth			
						There are r	o Liner recor	r records to display.							
											Total	Depth: 11672			

Plug Packer **Plug Type** Depth Depth Brand & Type There are no Plug records to display. SWELL PACKER 1000

Initial Test Data shale DIIGD 319WDRD April 16, 2019

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure				
Feb 01, 2019	WOODFORD			1051		3032	FLOWING		FULL	780				
		Cor	npletion and	Test Data I	by Producing F	ormation								
	Formation Name: WO	ODFORD		Code: 31	9WDFD	C	lass: GAS							
	Spacing Orders				Perforated I	٦								
Order	No	Unit Size		Fror	n	-	Го	-						
67194	43 3	640 A		472	6	11	474			() (
67501	19 (10)	640H	\neg											
67899		MULTIUNIT												
	Acid Volumes				Fracture Tre	atments								
	316,154 TOTAL GALS	ACID		172,7	11 TOTAL GAL	S SLICKWA	TER							
-				,643,375 TOTA										
Formation		т	ор		Vere open hole	logs run? No)							
VAPANUKA				3431 Date last log run:										
CROMWELL			3732 Were unusual drilling circumstances encountered? No											
CANEY			4223 Explanation:											
MAYES				4474										
WOODFORD				4677										
Other Remarks														
	CUMENT IS ACCEPTE	ED BASED ON	THE DATA S	UBMITTED	NEITHER THE	FINAL LOC	ATION EXCE	PTION NOR	THE FIN	IAL				
	DERS HAVE BEEN IS						-							
				Lateral	Holes									
Sec: 3 TWP: 7N	RGE: 10E County: HU	GHES												
NW NE NE	NE													
1 FNL 605 FE														
Depth of Deviati	on: 3967 Radius of Tur	n: 573 Direction	n: 356 Total L	ength: 6748.										
Measured Total	Depth: 11672 True Ve	tical Depth: 44	25 End Pt. Lo	ocation Fron	n Release, Unit	or Property I	.ine: 1							
FOR COMM	ISSION USE ONL	Y												
										11419				

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