Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063247950000

OTC Prod. Unit No.: 063-224798-0-0000

Completion Report

Spud Date: May 31, 2018

Drilling Finished Date: June 13, 2018

MARKETING

First Sales Date: 12/24/2018

1st Prod Date: December 24, 2018

Completion Date: November 25, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER

Drill Type: HORIZONTAL HOLE

Well Name: NADINE 4-10/15H

Location: HUGHES 10 7N 10E N2 N2 SE NW 1605 FNL 1980 FWL of 1/4 SEC Latitude: 35.09695 Longitude: -96.24076111 Derrick Elevation: 874 Ground Elevation: 849

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Туре

	Completion Type	Location		Increased Density								
Х	Single Zone	Ord	er No			Order No						
	Multiple Zone	692575 677754										
	Commingled					677315						
		Casing and Cement										
		Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
		SURFACE	13.375	48	H-40	417		225	SURFACE			
		INTERMEDIATE	9.625	36	J-55	2863		225	1252			
		PRODUCTION	5.5	20	P-110	13690		1605	3360			
					Liner							

	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13745

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
1034	SWELL PACKER	There are no Plug records to display.				

Initial Test Data

Test Date	Format	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2019	WOODF	ORD			2237		2345	FLOWING		FULL	880
			Сог	mpletion and	d Test Data	by Producing F	ormation				
	Formation N	lame: WOOD	FORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing	Orders				Perforated I					
Orde	er No	Ur	nit Size		Fror	n	٦	Го			
675	019		640		505	5	13	065			
637	781		640								
692	574	MU	LTIUNIT								
	Acid Vo	olumes				Fracture Tre	atments		7		
	1,476,762 TOT		ID		213.7	23 TOTAL GAL		TER	-		
						,099,833 TOTAI			_		
Formation			т	ор	V	Vere open hole l	oas run? No				
WAPANUKA						Date last log run:					
CROMWELL					3689 _V	Vere unusual dri	Irilling circumstances encountered? No				
CANEY						xplanation:					
MAYES					4424						
WOODFORD					4658						
Other Remark	S										
There are no C	-										
					Lateral I						
Sec: 15 TWP:	7N RGE: 10E C	County: HUGH	HES		Latoral I						
SW SW SE											
	FWL of 1/4 SE	C									
	ition: 3880 Radi	-	73 Direction	n: 177 Total L	.ength: 8010						
•					-	Release, Unit c	or Property L	ne: 14			
	·										
FOR COM	MISSION US	EONLY									
											114198

Status: Accepted

Form 1002A

1016EZ

API No.: 3063247950000

Completion Report

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

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Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842 Muttiunit: Sec. 10: 42.3596% 224798 I Sec. 15: 57.6404% 224798AI Increased Density

MARKETING

First Sales Date: 12/24/2018

Completion Type		Locat	ion Ex	ception					Incr	eased	Density	
Single Zone			Order	No C.						Order	No	2
Multiple Zone			69257	75 //)		677754					-
Commingled				1			677315					
110 (170)					С	asing an	d Cen	nent				
Itivuil 10.	Т	ype		Size	Weight	Gr	ade	40 417		PSI	SAX	Top of CMT
Himit Fo: 692574	SUR	FACE		13.375	48	H	-40				225	SURFACE
	INTER	MEDIATE		9.625	36	J-	55				225	1252
	PROD	UCTION		5.5	20	P-1	110	10 13690			1605	3360
						Lin	er					
	Туре	Size	Wei	ight	Grade	Leng	th	h PSI SAX		То	p Depth	Bottom Depth
	There are no Liner records to display.											

Total Depth: 13745

Р	acker	Plug				
Depth	Brand & Type	Depth	Plug Type			
1034	SWELL PACKER	There are no Plug records to display.				
			TA CO			

Z 2018: 11,944 5059

Initial Test Data

319WDF)

April 16, 2019

1 xmr-shale

1 of 2

Jan 88, 2019 WOODFORD 2237 2345 FLOWING FULL Completion and Test Data by Producing Formation Formation Name: WOODFORD Code: 319WDFD Class: GAS Order No Unit Size Perforated Intervals Order No Unit Size Order No Unit Size Order No Outlet Size Order No Outlet Size Order No	Flow Tubing Pressure	Choke Size	Initial Shut- In Pressure	Pumpin or Flowing	Water BBL/Day	Gas-Oil Ratio Cu FT/BBL	Gas MCF/Day	Oil-Gravity (API)	Oil BBL/Day	Formation	Test Date
Formation Name: WOODFORD Code: 319WDFD Class: GAS Spacing Orders Perforated Intervals 0rder No Unit Size From 675019 640 5055 937781 640 5055 692574 MULTIUNIT Acid Volumes Fracture Treatments 1.476,762 TOTAL GALS ACID 213,723 TOTAL GALS SLICKWATER 8,099,833 TOTAL LBS SAND 8,099,833 TOTAL LBS SAND Ware open hole logs run? No Date last log run: Ware open hole logs run? No Date last log run: Were open hole logs run? No Date last log run: Were open hole logs run? No Date last log run: Were open hole logs run? No Date last log run: WoDDFORD 4668 Other Remarks 4424 MAYES 4424 WOODFORD 4668 Other Remarks External Holes See: 15 TWP: 7N RGE: 10E County: HUGHES Sw Sw Sw Se SW 14 FSL 1615 FWL of 1/4 SEC Depth of Deviation: 3880 Radius of Turn: 573 Direction: 177 Total Length: 8010	880	FULL		FLOWING	2345		2237			WOODFORD	Jan 08, 2019
Spacing Orders Perforated Intervals Order No Unit Size 675019 (Lo) 640 (637781 (LS) 640 (692574 MULTIUNIT Acid Volumes 1.476,762 TOTAL GALS ACID 213,723 TOTAL GALS SLICKWATER 8.099,833 TOTAL LBS SAND 8.099,833 TOTAL LBS SAND Were open hole logs run? No Data last log run: Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: 4424 WOODFORD 4655 Other Remarks 4424 There are no Other Remarks. Lateral Holes Sec: 15 TWP: 7N RGE: 10E County: HUGHES Sw SW SE SW 14 FSL 1615 FWL of 1/4 SEC Depth of Deviation: 3880 Radius of Tum: 573 Direction: 177 Total Length: 8010					ormation	y Producing F	Test Data	npletion and	Cor		
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Status: Accepted

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