

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247950000

**Completion Report**

Spud Date: May 31, 2018

OTC Prod. Unit No.: 063-224798-0-0000

Drilling Finished Date: June 13, 2018

1st Prod Date: December 24, 2018

Completion Date: November 25, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: NADINE 4-10/15H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 12/24/2018

Location: HUGHES 10 7N 10E  
N2 N2 SE NW  
1605 FNL 1980 FWL of 1/4 SEC  
Latitude: 35.09695 Longitude: -96.24076111  
Derrick Elevation: 874 Ground Elevation: 849

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692575		677754	
	Commingled			677315	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	417		225	SURFACE
INTERMEDIATE	9.625	36	J-55	2863		225	1252
PRODUCTION	5.5	20	P-110	13690		1605	3360

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13745**

Packer	
Depth	Brand & Type
1034	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2019	WOODFORD			2237		2345	FLOWING		FULL	880

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675019	640
637781	640
692574	MULTIUNIT

Perforated Intervals

From	To
5055	13065

Acid Volumes

1,476,762 TOTAL GALS ACID
---------------------------

Fracture Treatments

213,723 TOTAL GALS SLICKWATER
8,099,833 TOTAL LBS SAND

Formation	Top
WAPANUKA	3371
CROMWELL	3689
CANEY	4152
MAYES	4424
WOODFORD	4658

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 7N RGE: 10E County: HUGHES

SW SW SE SW

14 FSL 1615 FWL of 1/4 SEC

Depth of Deviation: 3880 Radius of Turn: 573 Direction: 177 Total Length: 8010

Measured Total Depth: 13745 True Vertical Depth: 4884 End Pt. Location From Release, Unit or Property Line: 14

FOR COMMISSION USE ONLY

Status: Accepted

1141981

5/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 0063247950000

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TULSA, OK 74119-4842

Multinut:

Sec. 10: 42.3596% 224798 I

Sec. 15: 57.6404% 224798A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692575	10

Increased Density	
Order No	
677754	
677315	

Multinut FO:  
692574

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1034	SWELL PACKER

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Depth	Plug Type
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Σ 2018: 11,944 5059  
6885

Initial Test Data

April 16, 2019

EZ  
EZ

1/8/19

319 WDFD

1  
x mt-shale

1 of 2

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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