

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247900000

Completion Report

Spud Date: May 28, 2018

OTC Prod. Unit No.: 063-224855-0-0000

Drilling Finished Date: July 09, 2018

1st Prod Date: December 25, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ANN 3-10/3H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 12/25/2018

Location: HUGHES 10 7N 10E
C N2 SE NW
1650 FNL 1980 FWL of 1/4 SEC
Latitude: 35.096825 Longitude: -96.2407611
Derrick Elevation: 872 Ground Elevation: 849

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 692577 | | 677753 | |
| | Commingled | | | 677754 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 416 | | 225 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 2880 | | 225 | 1299 |
| PRODUCTION | 5.5 | 20 | P-110 | 11642 | | 1370 | 2288 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 11674

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 1015 | SWELL PACKER |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 08, 2019 | WOODFORD | | | 1646 | | 2849 | FLOWING | | FULL | 720 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 675019 | 640 |
| 671943 | 640 |
| 692576 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 4722 | 11508 |

Acid Volumes

| |
|---------------------------|
| 1,291,962 TOTAL GALS ACID |
|---------------------------|

Fracture Treatments

| |
|-------------------------------|
| 182,195 TOTAL GALS SLICKWATER |
| 6,875,289 TOTAL LBS SAND |

| Formation | Top |
|-----------|------|
| WAPANUKA | 3400 |
| CROMWELL | 3711 |
| CANEY | 4195 |
| MAYES | 4453 |
| WOODFORD | 4666 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - BOTH FINAL LOCATION EXCEPTION AND MULTIUNIT ORDERS NEED TO BE CORRECTED AS TO THE SURFACE LOCATION FOOTAGE FROM NORTH LINE.

Lateral Holes

Sec: 3 TWP: 7N RGE: 10E County: HUGHES

NE NE NE NW

0 FNL 2561 FWL of 1/4 SEC

Depth of Deviation: 3943 Radius of Turn: 573 Direction: 352 Total Length: 6786

Measured Total Depth: 11674 True Vertical Depth: 4422 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

1141977

Status: Accepted

3/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

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1016EZ

API No.: 5063247900000

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Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Sec. 10: 25.2431% 224855 I
Sec. 3: 74.7869% 224855A I

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|----|
| Order No | |
| 692577 | 40 |

| Increased Density | |
|-------------------|--|
| Order No | |
| 677753 | |
| 677754 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
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|---------------------------------------|-----------|
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Σ 2018: 5858 1479
4379

| Initial Test Data |
|-------------------|
|-------------------|

April 16, 2019

EZ
EZ

1/8/19

319WDFD

1
x mt-shale

1 of 2

PR

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
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Code: 319WDFD

Class: GAS

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|-------------|-----------|
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| 671943 (3) | 640 H |
| 692576 | MULTIUNIT |

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|------|-------|
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| WOODFORD | 4666 |

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