

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247910000

Completion Report

Spud Date: May 30, 2018

OTC Prod. Unit No.: 063-224799-0-0000

Drilling Finished Date: July 19, 2018

1st Prod Date: December 24, 2018

Completion Date: November 22, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ANN 4-10/3H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 12/24/2018

Location: HUGHES 10 7N 10E
S2 N2 SE NW
1635 FNL 1980 FWL of 1/4 SEC
Latitude: 35.09686666 Longitude: -96.24076111
Derrick Elevation: 874 Ground Elevation: 849

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692579

Increased Density
Order No
677754
677753

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	417		225	SURFACE
INTERMEDIATE	9.625	36	J-55	2844		225	1233
PRODUCTION	5.5	20	P-110	11676		1300	2583

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11712

Packer	
Depth	Brand & Type
1067	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2019	WOODFORD			1974		2180	FLOWING		FULL	720

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675019	640
671943	640
692578	MULTIUNIT

Perforated Intervals

From	To
4722	11544

Acid Volumes

1,289,862 TOTAL GALS ACID

Fracture Treatments

183,773 TOTAL GALS SLICKWATER
6,15,226 TOTAL LBS SAND

Formation	Top
WAPANUKA	3382
CROMWELL	3702
CANEY	4184
MAYES	4445
WOODFORD	4657

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 7N RGE: 10E County: HUGHES

NW NW NE NW

2 FNL 1530 FWL of 1/4 SEC

Depth of Deviation: 3927 Radius of Turn: 573 Direction: 355 Total Length: 6822

Measured Total Depth: 11712 True Vertical Depth: 4424 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

Status: Accepted

1141978

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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1016EZ

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Multinuit:

Sec. 10: 25.7842% 224799 I
Sec. 3: 74.2158% 224799A I

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Σ 2018: 14,086 3632
10454

Initial Test Data

April 16, 2019

1/8/19 319 WDFD

1
xmt-shale

1 of 2

E2
E2

AR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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