

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251440000

Completion Report

Spud Date: July 16, 2018

OTC Prod. Unit No.: 093-224916-0-0000

Drilling Finished Date: October 19, 2018

1st Prod Date: January 15, 2019

Completion Date: December 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VOTH 3-30MH

Purchaser/Measurer: TALL OAK

Location: MAJOR 31 21N 13W
NW NW NE NW
276 FNL 1524 FWL of 1/4 SEC
Latitude: 36.2614 Longitude: -98.63463
Derrick Elevation: 1570 Ground Elevation: 1547

First Sales Date: 1/16/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685650		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	9.625	40	J-55	704		3000	SURFACE
PRODUCTION	7.0	29	P-110	8505		245	5491

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5193	0	455	8393	13586

Total Depth: 13592

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2019	MISSISSIPPIAN	601	32	1008	1677	1755	PUMPING	880	64	150

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
680881	640

Perforated Intervals

From	To
8653	13418

Acid Volumes

50,000 GALLONS 15% HCl

Fracture Treatments

FLUID: 258,333 BBLS SAND: 11,991,260 LBS

Formation	Top
OSWEGO	7001
VERDIGRIS	7181
CHESTER	7491
MANNING	7858
MERAMEC	7390

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SURFACE CEMENTING JOB TOOK A LARGE AMOUNT OF CEMENT TO GET TO THE SURFACE.

Other Remarks

NO LOGS RAN. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 30 TWP: 21N RGE: 13W County: MAJOR

N2 NW NE NW

165 FNL 1650 FWL of 1/4 SEC

Depth of Deviation: 7501 Radius of Turn: 704 Direction: 360 Total Length: 4931

Measured Total Depth: 13592 True Vertical Depth: 8107 End Pt. Location From Release, Unit or Property Line: 165

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Status: Accepted