

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254700001

**Completion Report**

Spud Date: June 08, 2019

OTC Prod. Unit No.: 01722624700000

Drilling Finished Date: July 18, 2019

1st Prod Date: October 15, 2019

Completion Date: October 15, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHOENIX 7-12-7 4MH

Purchaser/Measurer: ENLINK OK GAS  
PROCESSING

First Sales Date: 10/15/2019

Location: CANADIAN 6 12N 7W  
SE NE SE SE  
910 FSL 2344 FWL of 1/4 SEC  
Latitude: 35.53937084 Longitude: -97.9818556  
Derrick Elevation: 1371 Ground Elevation: 1348

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708160		708047	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	L80	1500	1000	445	SURFACE
PRODUCTION	5.5	20	HCP-110	15521	2700	2100	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15533**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11464	AS1-X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2019	MISSISSIPPIAN	698	51	3890	5573	1474	FLOWING	4350	38/64	793

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
699795	320

#### Perforated Intervals

From	To
10617	15474

#### Acid Volumes

NONE
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#### Fracture Treatments

287748 BBLS OF FLUID & 11589035 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	10261

Were open hole logs run? Yes

Date last log run: July 17, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 7 TWP: 12N RGE: 7W County: CANADIAN

SW SW SE SE

153 FSL 992 FEL of 1/4 SEC

Depth of Deviation: 9848 Radius of Turn: 472 Direction: 180 Total Length: 4943

Measured Total Depth: 15533 True Vertical Depth: 10082 End Pt. Location From Release, Unit or Property Line: 153

#### FOR COMMISSION USE ONLY

Status: Accepted

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