

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242910001

Completion Report

Spud Date: March 24, 2018

OTC Prod. Unit No.: 051-223723-0-0000

Drilling Finished Date: April 10, 2018

Amended

1st Prod Date: June 22, 2018

Amend Reason: SHOW CORRECTION ORDERS TO LOCATION EXCEPTION & MULTIUNIT

Completion Date: June 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TED 2326 3H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: GRADY 23 8N 5W
SW NW NE NW
431 FNL 1535 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1290

First Sales Date: 06/22/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	695725		687430			
	Commingled	698931 NPT		687429			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1517		490	SURFACE
PRODUCTION	7 X 5.5	20 / 32	P-110	21000		2845	10000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21060

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2018	WOODFORD	245	42	181	739	4144	FLOWING	2000	128	3375

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
684667	640
695724	MULTIUNIT
698930	MULTIUNIT NPT

Perforated Intervals

From	To
10830	20952

Acid Volumes

8,716 7.5% HCL TOTAL ACID

Fracture Treatments

19,832,452 TOTAL FLUID, 25,282,740 TOTAL PROPPANT

Formation	Top
WOODFORD	10510

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 8N RGE: 5W County: GRADY

SE SW SE SW

175 FSL 1680 FWL of 1/4 SEC

Depth of Deviation: 10089 Radius of Turn: 594 Direction: 179 Total Length: 10377

Measured Total Depth: 21060 True Vertical Depth: 10646 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1144756

Status: Accepted

API NO. 051-24291
OTC PROD. UNIT NO. 051-223723

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

FEB 06 2020

☐ ORIGINAL
☒ AMENDED (Reason)

AMENDED TO CORRECT BOTTOM PERF
TO SHOW BOTTOM OF SLIDING SLEEVE

COMPLETION REPORT

OKLAHOMA CORPORATION
COMMISSION

640 Acres

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	23	TWP	8N	RGE	5W
LEASE NAME	TED 2326			WELL NO.	3H		
SW 1/4 NW 1/4 NE 1/4 NW 1/4	FNL DF 431			FWL OF 1/4 SEC	1535		
ELEVATION N Derrick	Ground	1290	Latitude (if known)		Longitude (if known)		
FL							
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231		
ADDRESS	3817 NW Expressway, Suite 500						
CITY	Oklahoma City			STATE	OK	ZIP	73112

		X							

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION 664315, 670982,
EXCEPTION ORDER 201801027
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,517		490	SURFACE
INTERMEDIATE							
PRODUCTION	7 x 5.5	20/32	P-110	21000		2,845	10,000
LINER							
						TOTAL DEPTH	21,060

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD
SPACING & SPACING ORDER NUMBER	640/673712,679330
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
	10830-20952
PERFORATED INTERVALS	
ACID/VOLUME	TOTAL ACID - 8716 7.5% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 19,832,452
	Total Prop - 25,282,740

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

ENABLE GATHERING & PROCESSING
6/22/2018

INITIAL TEST DATA

INITIAL TEST DATE	6/23/2018
OIL-BBL/DAY	245
OIL-GRAVITY (API)	42
GAS-MCF/DAY	181
GAS-OIL RATIO CU FT/BBL	739
WATER-BBL/DAY	4144
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	2000
CHOKE SIZE	128
FLOW TUBING PRESSURE	3375

A report of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Joni Reeder

NAME (PRINT OR TYPE)

DATE

405-246-3100

PHONE NUMBER

3817 NW Expressway, Suite 500

Oklahoma City

OK

73112

joni_reeder@eogresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

TED 2326

WELL NO.

3H

NAMES OF FORMATIONS	TOP
WOODFORD MD	10,510

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ____ yes X no

Date Last log was run _____ N/A

Was CO₂ encountered? ____ yes X no at what depths? _____

Was H₂S encountered? ____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes X no

If yes, briefly explain below: _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
26	8N	5W	GRADY
Spot Location	SE 1/4	SW 1/4	SE 1/4 SW 1/4
Depth of Deviation	10,089	Radius of Turn	594
Measured Total Depth	21,060	True Vertical Depth	10,646
Feet From 1/4 Sec Lines		FSL	175
Direction		Total Length	10,377
BHL From Lease, Unit, or Property Line:		175	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	