

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254690001

Completion Report

Spud Date: June 09, 2019

OTC Prod. Unit No.: 01722624600000

Drilling Finished Date: July 06, 2019

1st Prod Date: October 15, 2019

Completion Date: October 15, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHOENIX 7-12-7 3MH

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 10/15/2019

Location: CANADIAN 6 12N 7W
SE NE SE SW
890 FSL 2344 FWL of 1/4 SEC
Latitude: 35.53936592 Longitude: -97.9818546
Derrick Elevation: 1371 Ground Elevation: 1348

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708159		708047	
	Commingled	707243			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	L80	1503	1000	410	SURFACE
PRODUCTION	5.5	20	HCP-110	15593	2200	2090	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11464	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2019	MISSISSIPPIAN	670	51	3052	4555	1370	FLOWING	4639	36/64	1019

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
699795	320

Perforated Intervals

From	To
10635	15545

Acid Volumes

NONE

Fracture Treatments

286762 BBLS OF FLUID & 11767712 LBS PROPPRANT

Formation	Top
MISSISSIPPIAN	10058

Were open hole logs run? Yes

Date last log run: July 05, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ORDER 707243 IS EXCEPTION TO RULE 165:10-3-28

Lateral Holes

Sec: 7 TWP: 12N RGE: 7W County: CANADIAN

SW SE SW SE

125 FSL 1654 FEL of 1/4 SEC

Depth of Deviation: 9796 Radius of Turn: 495 Direction: 180 Total Length: 4976

Measured Total Depth: 15600 True Vertical Depth: 10234 End Pt. Location From Release, Unit or Property Line: 125

FOR COMMISSION USE ONLY

1144115

Status: Accepted