

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242820001

**Completion Report**

Spud Date: February 25, 2018

OTC Prod. Unit No.: 051-223720

Drilling Finished Date: March 23, 2018

**Amended**

1st Prod Date: June 22, 2018

Amend Reason: SHOW CORRECTION ORDER FOR LOCATION EXCEPTION

Completion Date: June 22, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: TED 2326 2H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: GRADY 23 8N 5W  
SW NW NE NW  
406 FNL 1535 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1290

First Sales Date: 06/22/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	695726		687429			
	Commingled	698932 NPT		687430			

  

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1510		490	SURFACE
PRODUCTION	7 X 5.5	20 / 32	P-110	20956		2660	10054

  

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20995**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2018	WOODFORD	162	42	72	444	6068	FLOWING	1800	128	3267

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
673712	640	10770	20888
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
7,556 7.5% HCL TOTAL ACID		19,189,548 TOTAL FLUID, 25,221,370 TOTAL PROPPANT	

Formation	Top
WOODFORD	10499

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 8N RGE: 5W County: GRADY  SE SE SW SW  174 FSL 1032 FWL of 1/4 SEC  Depth of Deviation: 10040 Radius of Turn: 703 Direction: 176 Total Length: 10252  Measured Total Depth: 20995 True Vertical Depth: 10678 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY	
Status: Accepted	1144755

# RECEIVED

Form 1002A  
Rev. 2009

FEB 06 2020

## OKLAHOMA CORPORATION COMMISSION

API NO. 051-24282  
OTC PROD. UNIT NO. 051-223720

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☐ ORIGINAL  
☒ AMENDED (Reason)

AMENDED TO CORRECT BOTTOM PERF  
TO SHOW BOTTOM OF SLIDING SLEEVE

### COMPLETION REPORT

#### TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	23	TWP	8N	RGE	5W
LEASE NAME	TED 2326			WELL NO.	2H		
SW 1/4 NW 1/4 NE 1/4 NW 1/4	FNL OF 1/4 SEC 406			FWL OF 1/4 SEC	1535		
ELEVATION N Derrick FL	Ground	1290	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231		
ADDRESS	3817 NW Expressway, Suite 500						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

640 Acres

		X					

LOCATE WELL

#### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
674701, 674978
INCREASED DENSITY ORDER NO.
N/A

#### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,510		490	SURFACE
INTERMEDIATE							
PRODUCTION	7 x 5.5	20/32	P-110	20,956		2,660	10,054
LINER							

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	20,995
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE		

#### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD
SPACING & SPACING ORDER NUMBER	640/673712
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	10770-20888
ACID/VOLUME	TOTAL ACID - 7556 7.5% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 19,189,548 Total Prop - 25,221,370

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

ENABLE GATHERING & PROCESSING  
6/22/2018

#### INITIAL TEST DATA

INITIAL TEST DATE	6/23/2018
OIL-BBL/DAY	162
OIL-GRAVITY ( API)	42
GAS-MCF/DAY	72
GAS-OIL RATIO CU FT/BBL	444
WATER-BBL/DAY	6068
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1800
CHOKE SIZE	128
FLOW TUBING PRESSURE	3267

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Joni Reeder

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

3817 NW Expressway, Suite 500

Oklahoma City

OK

73112

ioni\_reeder@eogresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

TED 2326

WELL NO. 2H

NAMES OF FORMATIONS	TOP
WOODFORD MD	10,499

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes ☒ no

Date Last log was run \_\_\_\_\_ N/A

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes ☒ no

If yes, briefly explain below: \_\_\_\_\_

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
26	8N	5W	GRADY
Spot Location	SE 1/4	SE 1/4	SW 1/4
Depth of Deviation	10,040	Radius of Turn	703
Measured Total Depth	20,995	True Vertical Depth	10,678
Feet From 1/4 Sec Lines		FSL	174
Direction		Total Length	10,252
BHL From Lease, Unit, or Property Line:		174	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	