

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254360001

Completion Report

Spud Date: May 06, 2019

OTC Prod. Unit No.: 0172260560000

Drilling Finished Date: June 02, 2019

1st Prod Date: September 05, 2019

Completion Date: August 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LILLIAN 1405 3-33MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 4 13N 5W
NE SE NE NW
880 FNL 2448 FWL of 1/4 SEC
Latitude: 35.635968 Longitude: -97.737111
Derrick Elevation: 1170 Ground Elevation: 1145

First Sales Date: 9/5/19

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707865		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J55	999		310	SURFACE
INTERMEDIATE	7	36	J55	7863		210	5352

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5131	0	415	7712	12843

Total Depth: 12843

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7712	SLB LINER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2019	MISSISSIPPIAN	796	45	1455	1827	2822	PUMPING	580	47	590

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

692274

640

Perforated Intervals

From

To

7970

12650

Acid Volumes

7.5% HCl: 36,288 BBLS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
VERDIGRIS	7178
RED FORK	7264
INOLA	7302
MISSISSIPPIAN	7381

Were open hole logs run? Yes

Date last log run: June 01, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 14N RGE: 5W County: CANADIAN

NE NW NE NW

137 FNL 1661 FWL of 1/4 SEC

Depth of Deviation: 6998 Radius of Turn: 691 Direction: 357 Total Length: 4763

Measured Total Depth: 12846 True Vertical Depth: 7408 End Pt. Location From Release, Unit or Property Line: 137

FOR COMMISSION USE ONLY

Status: Accepted

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