

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081243160001

**Completion Report**

Spud Date: August 19, 2020

OTC Prod. Unit No.:

Drilling Finished Date: August 25, 2020

1st Prod Date:

Completion Date: August 26, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: BROWN'S LAKE (BROWN'S LAKE 1-31) 1-30

Purchaser/Measurer:

Location: LINCOLN 30 14N 6E  
SW SE SW SW  
2366 FNL 1719 FEL of 1/4 SEC  
Latitude: 35.652549 Longitude: -96.712827  
Derrick Elevation: 792 Ground Elevation: 783

First Sales Date:

Operator: SOUTHSTAR EXPLORATION LLC 23709

4335 N CLASSEN BLVD STE 200  
OKLAHOMA CITY, OK 73118-5031

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	336	300	225	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3530**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
400	CEMENT
1550	CEMENT
3530	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONECode:Class: DRY

Formation	Top
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Were open hole logs run? Yes  
Date last log run: August 25, 2020  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145543



(PLEASE TYPE OR USE BLACK INK ONLY)

## WELL COMPLETION REPORT

API NO. 081-24316 -01

### REPORT TYPE

OAC 165:10-3-25

OTC PROD.

☒ ORIGINAL

☐ AMENDED (Reason)

SPUD 8/19/2020

DRILLING FINISHED 8/25/2020

WELL COMPLETION 8/26/2020

FIRST PRODUCTION

RECOMPLETION DATE

### COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED

Application Date  
Order No.

### TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE

☐ HORIZONTAL HOLE ☐ SERVICE WELL

If directional or horizontal, see page 2 for bottom hole location.

### WELL LOCATION INFORMATION

COUNTY Lincoln SEC 30 TWP 14N RGE 6E

LEASE NAME Brown's Lake WELL NO. 1-30

SW 1/4 SE 1/4 SW 1/4 SW 1/4 FBL OF 270' FBL OF 940' 1719'

ELEVATION DERRICK FL 792' ELEVATION GROUND 783' LATITUDE 35.652549 LONGITUDE -96.712827

OPERATOR NAME SouthStar Exploration, LLC OCC OPERATOR NO. 23709

ADDRESS 4335 N. Classen Boulevard, Ste. 200

CITY Oklahoma City STATE OK ZIP 73118

LOCATE THE WELL SURFACE HOLE LOCATION ON THE APPROPRIATE GRID IN TAB "WELLSPOT", FOUND IN ATTACHMENT "WELLSPOT\_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE WELLSPOT IS SELECTED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

CASING & CEMENT (Attach Form 1002C. This form is available as an attachment to this form, located to the left of the main form in the attachments section).

RECEIVED

SEP 02 2020

Oklahoma Corporation  
Commission

TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT

CONDUCTOR

SURFACE 8 5/8 24# J-55 336' 300 225 Surface

INTERMEDIATE

PRODUCTION

LINER

TOTAL DEPTH

3,530'

PACKER @ BRAND & TYPE PLUG @ 3,530' TYPE cement PLUG @ 1,550' TYPE cement

PACKER @ BRAND & TYPE PLUG @ 400' TYPE cement PLUG @ TYPE

ENTER THE COMPLETION & TEST DATA, BY PRODUCING FORMATION, ON THE ATTACHMENT "COMPLETION & TEST DATA BY PRODUCING FORMATION.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE DATA ENTRY IS COMPLETED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.



OR

Min Gas Allowable (165:10-17-7)

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

N/A-Dry Hole

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Brian Sullivan

NAME (PRINT OR TYPE)

9/01/2020 (405) 232-1719

DATE

PHONE NUMBER

4335 N. Classen Boulevard, Ste. 200 Oklahoma City OK 73118 andrewb@dashoperating.com

ADDRESS

CITY

STATE ZIP

EMAIL ADDRESS

LEASE NAME Brown's LakeWELL NO. 1-30**FORMATION RECORD**

ENTER FORMATION INFORMATION IN THE ATTACHMENT "FORMATION RECORD.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT IS NOT VISIBLE, CLICK HERE. ENTER THE COMPLETE FORMATION RECORD, WITH FORMATION NAMES AND TOP DEPTHS IF AVAILABLE, OR DESCRIPTIONS AND THICKNESS OF FORMATIONS DRILLED THROUGH. SHOW INTERVALS CORED OR DRILLSTEM TESTED. ONCE FORMATION DATA ENTRY IS COMPLETE, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

Were open hole logs run?	<input checked="" type="radio"/> YES	<input type="radio"/> NO
Date Last log was run	8/25/2020	
Was CO <sub>2</sub> encountered?	<input type="radio"/> YES	<input checked="" type="radio"/> NO
If yes, enter depth		
Was H <sub>2</sub> S encountered?	<input type="radio"/> YES	<input checked="" type="radio"/> NO
If yes, enter depth		
Were unusual drilling circumstances encountered?	<input type="radio"/> YES	<input checked="" type="radio"/> NO
If yes, briefly explain below in "Other remarks":		

FOR COMMISSION USE ONLY	
ITD on file	<input type="radio"/> YES <input type="radio"/> NO
<input type="radio"/> APPROVED	<input type="radio"/> REVIEWER INITIALS
2) Reject Codes	

Other remarks:

LOCATE THE BOTTOM HOLE LOCATION ON THE APPROPRIATE GRID ON THE TAB "WELLSPOT", FOUND IN THE ATTACHMENT "WELLPOT\_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE.

ONCE THE BOTTOM HOLE LOCATION IS SELECTED, ENTER ALL APPROPRIATE LOCATION INFORMATION FOR ALL DRAINHOLES (DIRECTIONAL AND/OR LATERAL) ON THE TAB "BOTTOM HOLE LOCATIONS DATA", SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

*Please note:*

The horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.