Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 043-224761 Drilling Finished Date: September 16, 2018

1st Prod Date: November 15, 2018

Completion Date: November 12, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CALDERWOOD FIU 1-23-14XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: DEWEY 23 16N 15W

SW NW SW SW

675 FSL 311 FWL of 1/4 SEC

Derrick Elevation: 1750 Ground Elevation: 1720

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type								
	Χ	Single Zone							
	Multiple Zone								
Ī	Commingled								

Location Exception						
Order No						
686334						

Increased Density							
Order No							
There are no Increased Density records to display.							

First Sales Date: 11/20/2018

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	13 3/8	55	J-55	1496		829	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	9116		738	6500	
PRODUCTION	5 1/2	23	P-110ICY	23414		2921	9920	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 23410

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2018	MISSISSIPPIAN/WOODF ORD	99	50	10568	106747	3880	FLOWING	1600	42/64	2797
		Con	npletion and	l Test Data k	y Producing F	ormation				
	Formation Name: MISS	ISSIPPIAN/W	OODFORD	Code:		C	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		From			Го			
There a	re no Spacing Order record	s to display.		There are	no Perf. Interva	als records to	display.			
	Acid Volumes				Fracture Tre	atments		7		
2040 BBLS O	F 15% HCL ACID & 2038 E AND 1.5% HF ACID	BLS OF 6% I	HCL	684281 BBL	S OF FLUID & 2	2412500 LBS	S OF SAND			
Formation Name: MISSISSIPPIAN				Code: 359 MSSP Class: GAS						
Spacing Orders				Perforated Intervals						
Order No Unit Size				From To						
680864 1280				1325	0	13333				
	Acid Volumes		Fracture Treatments							
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Name: WOODFORD				Code: 319 WDFD Class: GAS						
Spacing Orders				Perforated Intervals						
Order No Unit Size		\neg	From		То					
680864 1280			13372 23231							
	Acid Volumes				Fracture Tre	atments		7		
There a	are no Acid Volume records	to display.	 	There are no Fracture Treatments records to display.						

Formation	Тор
WOODFORD	13372
MISSISSIPPIAN	11134

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

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Lateral Holes

Sec: 14 TWP: 16N RGE: 15W County: DEWEY

NE NW NW NW

31 FNL 406 FWL of 1/4 SEC

Depth of Deviation: 12776 Radius of Turn: 295 Direction: 3 Total Length: 9957

Measured Total Depth: 23410 True Vertical Depth: 12707 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1141356

Status: Accepted

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