

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111275430000

Completion Report

Spud Date: November 12, 2021

OTC Prod. Unit No.:

Drilling Finished Date: November 16, 2021

1st Prod Date:

Completion Date: April 01, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MARY LOU 1-4

Purchaser/Measurer:

Location: OKMULGEE 4 15N 11E
SE SW SE NW
2400 FNL 1850 FWL of 1/4 SEC
Latitude: 35.807103 Longitude: -96.149294
Derrick Elevation: 869 Ground Elevation: 849

First Sales Date:

Operator: BONA TANGENT LLC 24549

6622 E 112TH ST S
BIXBY, OK 74008

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20	STC	260	250	175	SURFACE
PRODUCTION	5 1/2	17	K-55	2904	300	250	1860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2935

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2022	BOOCH SAND	1		50		5	PUMPING	440	1/8	120

Completion and Test Data by Producing Formation

Formation Name: BOOCH SAND

Code: 404BOCHS

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2193

2201

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatlments records to display.

Formation	Top
CLEVELAND	623
VERDIGRIS	1401
RED FORK	1809
BARTLESVILLE	1940
BOOCH SAND	2200

Were open hole logs run? Yes

Date last log run: November 16, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SUBMITTED A 1002B TO KEEP THE WELL DATA CONFIDENTIAL FOR A YEAR

FOR COMMISSION USE ONLY

Status: Accepted

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