

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248610000

Completion Report

Spud Date: October 05, 2019

OTC Prod. Unit No.: 121-227496-0-0000

Drilling Finished Date: November 12, 2019

1st Prod Date: November 29, 2021

Completion Date: November 07, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LITTLE JOE 1-35/26H

Purchaser/Measurer: NEXTERA

Location: PITTSBURG 3 7N 17E
SE NE NE NE
376 FNL 321 FEL of 1/4 SEC
Latitude: 35.11549084 Longitude: -95.49098106
Derrick Elevation: 799 Ground Elevation: 776

First Sales Date: 11/29/2021

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722531		724560	
	Commingled			724561	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		90	SURFACE
INTERMEDIATE	9.625	36	J-55	4887		615	855
PRODUCTION	5.5	20	P-110	18520		1760	6707

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18558

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2021	WOODFORD			4169		1940	FLOWING	200	64/64	1210

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	
		Class: GAS	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
700949	640 (35)	8335	18385
701701	640 (26)		
722758	MULTIUNIT		
Acid Volumes		Fracture Treatments	
5,500 GAL HCL		538,231 BBLS FLUID 10,186,459 LBS PROPPANT	

Formation	Top
WOODFORD	8127

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 8N RGE: 17E County: PITTSBURG
NW NE NW NW
144 FNL 863 FWL of 1/4 SEC
Depth of Deviation: 7446 Radius of Turn: 676 Direction: 3 Total Length: 10050
Measured Total Depth: 18558 True Vertical Depth: 7480 End Pt. Location From Release, Unit or Property Line: 144

FOR COMMISSION USE ONLY	
Status: Accepted	1147449

Eff 5/1/22

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1002A Addendum

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TULSA, OK 74119-4842

Multunit:

03-07N-17E (SL): -- 0 --
35-08N-17E: 50.4776% 227496 I
26-08N-17E: 49.5224% 227496A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722531	

Increased Density	
Order No	
724560	
724561	

MUFO 722758

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Initial Test Data

12/12/21 319WDFD 200

May 20, 2022

Recvd 4/20/22

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