

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121248630000

Completion Report

Spud Date: October 04, 2019

OTC Prod. Unit No.: 121-227495-0-0000

Drilling Finished Date: December 02, 2019

1st Prod Date: November 28, 2021

Completion Date: November 09, 2021

Drill Type: HORIZONTAL HOLE

Well Name: PONDEROSA SW 2-34/27/22H

Purchaser/Measurer: NEXTERA

Location: PITTSBURG 3 7N 17E
 SW NE NE NE
 378 FNL 341 FEL of 1/4 SEC
 Latitude: 35.11548517 Longitude: -95.49104758
 Derrick Elevation: 799 Ground Elevation: 776

First Sales Date: 11/28/2021

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
 TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722428	

Increased Density	
Order No	
724494	
724557	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		90	SURFACE
INTERMEDIATE	9.625	36	J-55	7310		1010	1086
PRODUCTION	5.5	20	P-110	18815		1830	5322

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18860

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2021	WOODFORD			4107		2350	FLOWING	200	64/64	1180

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
703814	640 (34)
699792	640 (27)
722823	MULTIUNIT

Perforated Intervals

From	To
8212	18354

Acid Volumes

6,800 GAL HCL

Fracture Treatments

553,141 BBLS FLUID
10,483,599 LBS PROPPANT

Formation	Top
WOODFORD	8027

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 8N RGE: 17E County: PITTSBURG

SE SW SE SE

255 FSL 834 FEL of 1/4 SEC

Depth of Deviation: 10568 Radius of Turn: 357 Direction: 574 Total Length: 10568

Measured Total Depth: 18860 True Vertical Depth: 7552 End Pt. Location From Release, Unit or Property Line: 255

FOR COMMISSION USE ONLY

1147471

Status: Accepted

Eff: 5/1/22

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1002A Addendum

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Multunit: 03-07N-17E (SL): -- 0 --
34-08N-17E: 50.2859% 227495 I
27-08N-17E: 49.7141% 227495A I
22-08N-17E (dismissed)

Operator: TRINITY OPERATING USG LLC 23879

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12/12/21 319WDFD 200