

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139004910000

**Completion Report**

Spud Date: July 11, 1946

OTC Prod. Unit No.: 139014887

Drilling Finished Date: July 29, 1946

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETE - FRAC WELL

Completion Date: July 29, 1946

Recomplete Date: August 27, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: ALT 1

Purchaser/Measurer: DCP

Location: TEXAS 1 1N 16E CIMARRON  
NE NE SW  
2424 FSL 2508 FWL of 1/4 SEC  
Latitude: 36.57997 Longitude: -101.287  
Derrick Elevation: 2913 Ground Elevation: 2910

First Sales Date: 09/06/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300  
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SW SJ	596		300	SURFACE
PRODUCTION	5.5	14	8RD THD	2730		850	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2715**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2732	CEMENT RETAINER

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2019	CHASE			221			FLOWING	214		27

Completion and Test Data by Producing Formation										
Formation Name: CHASE				Code: 451CHSE				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2554			2594			
				2615			2680			
				2700			2715			
Acid Volumes				Fracture Treatments						
1000 GAL				463 BBL H2O , 51021 LBS PROPPANT						

Formation	Top
CHASE	2614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE 2715'-2732'
OCC: UPDATED SURFACE HOLE FOOTAGES ACCORDING TO LATITUDE AND LONGITUDE. ORIGINAL 1002A FROM 1946 HAD FOOTAGE AT "150' SW OF CENTER."

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<div>Status: Accepted</div> <div>1143522</div>