

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139016290000

Completion Report

Spud Date: June 22, 1947

OTC Prod. Unit No.: 139014967

Drilling Finished Date: June 26, 1947

Amended

1st Prod Date:

Amend Reason: RECOMPLETE - FRAC WELL

Completion Date: June 12, 1947

Recomplete Date: August 05, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CAB 1

Purchaser/Measurer: DCP

Location: TEXAS 11 1N 16E CIMARRON
NE NE SW
2593 FSL 2517 FWL of 1/4 SEC
Latitude: 36.56574 Longitude: -101.30494
Derrick Elevation: 2959 Ground Elevation: 2956

First Sales Date: 09/06/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SW SJ	515		300	SURFACE
PRODUCTION	5.5	14	8RD THD	2791		950	460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2774

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2019	CHASE			182			FLOWING	196		19

Completion and Test Data by Producing Formation									
Formation Name: CHASE				Code: 451CHSE			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
There are no Spacing Order records to display.				2605		2630			
				2650		2710			
				2735		2745			
Acid Volumes				Fracture Treatments					
1000 GAL OF 15% HCL				465 BBL OF H2O, 51112 LB OF PROPPANT					

Formation	Top
CHASE	2614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SEE FRAC FOCUS PBTD - 2750 10.0 PPM 04/03/2017 OCC: UPDATED SURFACE HOLE FOOTAGES ACCORDING TO LATITUDE AND LONGITUDE. ORIGINAL 1002A FROM 1944 HAD FOOTAGE AT "150' SW OF CENTER."

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<div> <div>Status: Accepted</div> <div>1143526</div> </div>