## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139004910000 **Completion Report** Spud Date: July 11, 1946

OTC Prod. Unit No.: 139014887 Drilling Finished Date: July 29, 1946

1st Prod Date:

Amend Reason: RECOMPLETE - FRAC WELL

Completion Date: July 29, 1946

Recomplete Date: August 27, 2019

Drill Type: STRAIGHT HOLE

Amended

Min Gas Allowable: Yes

Well Name: ALT 1

Location:

Purchaser/Measurer: DCP

First Sales Date: 09/06/2019

TEXAS 1 1N 16E CIMARRON NE NE SW

2536 FSL 2536 FWL of 1/4 SEC Latitude: 36.57997 Longitude: -101.287

Derrick Elevation: 2913 Ground Elevation: 2910

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

> 4901 LBJ FREEWAY STE 300 DALLAS, TX 75244-6107

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SW SJ	596		300	SURFACE
PRODUCTION	5.5	14	8RD THD	2730		850	SURFACE

				Liner				
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
	•		There are	no Liner record	ds to displa	ay.		

Total Depth: 2715

Packer						
Depth Brand & Type						
There are no Packer records to display.						

PI	ug
Depth	Plug Type
2732	CEMENT RETAINER

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2019	CHASE			221			FLOWING	214		27

## **Completion and Test Data by Producing Formation**

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders						
Order No	Unit Size					
There are no Spacing Order records to display.						

Perforated Intervals					
From	То				
2554	2594				
2615	2680				
2700	2715				

Acid Volumes
1000 GAL

Fracture Treatments
463 BBL H2O , 51021 LBS PROPPANT

Formation	Тор
CHASE	2614

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
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OPEN HOLE 2715'-2732'

## FOR COMMISSION USE ONLY

1143522

Status: Accepted

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