

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139011390001

Completion Report

Spud Date: November 23, 1944

OTC Prod. Unit No.: 139-020116

Drilling Finished Date: August 22, 1944

Amended

1st Prod Date: May 01, 2019

Amend Reason: RECOMPLETE - FRAC WELL

Completion Date: August 23, 1944

Recomplete Date: May 01, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: EASTERWOOD H 2

Purchaser/Measurer: DCP

Location: TEXAS 26 4N 14E CM
NW NW SE
2546 FSL 2504 FEL of 1/4 SEC
Latitude: 36.78394 Longitude: -101.51886
Derrick Elevation: 3141 Ground Elevation: 3125

First Sales Date: 05/01/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	8RD THD	379		300	SURFACE
PRODUCTION	7	24	8RD THD	2615		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14	SLOTTED	90	0	0	2620	2710

Total Depth: 2710

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	CHASE			288			FLOWING	84	23/64	62

Completion and Test Data by Producing Formation									
Formation Name: CHASE				Code: 451CHSE			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
NO ACID				452 BBL WATER, 51006 LBS OF PROPPANT					

Formation	Top
CHASE	2614
KRIDER	2620
WINFIELD	2650

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
SEE FRAC FOCUS OPEN HOLE - 2615'-2710' SLOTTED LINER - 2620'-2710' OCC: UPDATED SURFACE HOLE FOOTAGES ACCORDING TO LATITUDE AND LONGITUDE. ORIGINAL 1002A FROM 1944 HAD FOOTAGE AT "150' FROM CENTER."

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1143371</div> </div>

API NO. 3513901139
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JUL 02 2019

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason) Frac Well

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Cimarron SEC 26 TWP 4N RGE 14E
LEASE NAME Easterwood WELL NO. 2
ENW NW 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 2546 OF 1/4 SEC 2504
ELEVATION Ground 2710 Latitude (if known) 36.7832854 Longitude (if known) 101.5176146
OPERATOR NAME Scout Energy Management LLC OTC/OCC OPERATOR NO. 23138
ADDRESS 4901 LBJ Freeway, Suite 300
CITY Dallas STATE TX ZIP 75244

SPUD DATE 11/23/1944
DRLG FINISHED DATE 08/22/1944
DATE OF WELL COMPLETION
1st PROD DATE
RECOMP DATE
Longitude (if known) 101.5176146

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	32.75		380		300	Surface
INTERMEDIATE							
PRODUCTION	7	24		2615		1000	
LINER	5 1/2	14		2620-2710		N/A	
						TOTAL DEPTH	2,710

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Krider	Winfield			
SPACING & SPACING ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil			
	2620-2660	2650-2710			
PERFORATED INTERVALS					
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Tonya Blanchard

Tonya Blanchard

6/24/2019

(972)782.4267

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

4901 LBJ Freeway, Suite 300

Dallas

TX

75244

tonya.blanchard@scoutep.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

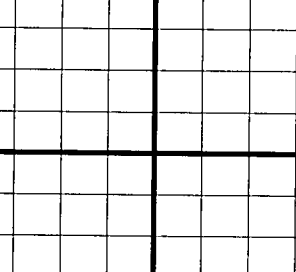
Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks: Frac well 4/30/19; Info submitted to FracFocus

640 Acres



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		