

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139013850001

Completion Report

Spud Date: April 02, 1944

OTC Prod. Unit No.: 139020071

Drilling Finished Date: May 15, 1944

Amended

1st Prod Date: May 02, 2019

Amend Reason: FRAC WELL

Completion Date: May 31, 1944

Recomplete Date: May 02, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: C E WILSON 1

Purchaser/Measurer: DCP

Location: TEXAS 34 5N 15E CM
SE SE NW
2533 FNL 2527 FWL of 1/4 SEC
Latitude: 36.85622 Longitude: -101.42439
Derrick Elevation: 3122 Ground Elevation: 0

First Sales Date: 05/02/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10.75	32.75	SS	535		325	SURFACE
PRODUCTION		7	20	8RD THD	2678		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		112	0	0	2678	

Total Depth: 2790

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2019	CHASE			225			FLOWING	59	21/64	22

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

1000 GAL 15% HCL

Fracture Treatments

458 BBL H2O, 50997 LBS PROPPANT

Formation	Top
CHASE	2614
KRIDER	2680
WINFIELD	2740

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SEE FRAC FOCUS

OPEN HOLE: 2678'-2790'

SLOTTED HOLE: 2678'-2790'

OCC: UPDATED SURFACE HOLE FOOTAGES ACCORDING TO LATITUDE AND LONGITUDE. ORIGINAL 1002A FROM 1944 HAD FOOTAGE AT "150' FROM CENTER OF SECTION."

FOR COMMISSION USE ONLY

Status: Accepted

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