Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051247140000 **Completion Report** Spud Date: October 01, 2019

OTC Prod. Unit No.: 051-227253-0-0000 Drilling Finished Date: November 02, 2019

1st Prod Date: June 05, 2021

Completion Date: June 04, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCBRYDE FIU 4-23-26XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 23 6N 5W First Sales Date: 06/05/2021

NE NE NW NE

310 FNL 1630 FEL of 1/4 SEC

Latitude: 34.9850066 Longitude: -97.693275 Derrick Elevation: 1183 Ground Elevation: 1157

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
720531

Increased Density
Order No
702971
702972

Casing and Cement									
Туре	Size	Weight Grade Feet		Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	55	J-55	1520		820	SURFACE		
INTERMEDIATE	9.63	40	P-110	11040		1200	1013		
PRODUCTION	5 1/2	23	P-110	22307		2375	7890		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 22307

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug								
Depth	Plug Type							
There are no Plug	records to display.							

Initial Test Data

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Test Date	Format	mation Oil BBL/Da		Oil-Gra (AP	ovity Gas I) MCF/D		Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Jun 12, 2021		SSIPPIAN - 102 ODFORD		44.	3 227	2228	5369	FLOWING	2800	36/64	723
			Com	pletion	and Test Da	ata by Producing F	ormation				
	Formation N	ame: WOODFOR	D		Code	:: 319WDFD	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	er No	Unit Siz	ze		F	From To					
190	352	640			1	7007	17008				
622	571	640			1	17038 22113					
720	530	MULTIU	NIT			•					
	Acid Vo	olumes				Fracture Tre	atments		\neg		
There are no Acid Volume records to display.					391,592 B	ARRELS FLUID & : SANI		POUNDS OF			
	Formation N	ame: MISSISSIPF	PIAN		Code	e: 359MSSP	C	lass: OIL			
Spacing Orders				Perforated Intervals							
Order No Unit Size		ze		F	rom	om To					
147	146	640			1	2001 16977					
720	530	MULTIU	NIT								
	Acid Vo	olumes				Fracture Tre	atments		\neg		
There are no Acid Volume records to display.				FRAC'D WITH WOODFORD							
	Formation N WOODFOR	ame: MISSISSIPF D	PIAN -		Code	:	C	lass: OIL			
Formation			Іта	ор							
MISSISSIPPIAN MD				Were open hole logs run? No 11990 Date last log run:							
MISSISSIPPIAN TVD				11829 Were unusual drilling circumstances encounter				intorod? No			
						Explanation:	ming circums	tances encor	anterea: No		
Other Remark	re										

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Lateral Holes

Sec: 26 TWP: 6N RGE: 5W County: GRADY

SW SW SW SE

50 FSL 2562 FEL of 1/4 SEC

Depth of Deviation: 11432 Radius of Turn: 703 Direction: 165 Total Length: 10172

Measured Total Depth: 22307 True Vertical Depth: 12245 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1146671

Status: Accepted

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